Distribution: O+4 (BLM); 1-Accounting; 1-Land; 1-File

Form 3160-5 (June 1990)

> Dunn (This space for Federal or State office use)

Approved By

Conditions of approval, if any

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau 1	No. 1004-013:	5			

Expires: March 31, 1993

Lease	D	esignatio	n and	Serial No.
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SUNDRY NOTICES AND REPORTS ON WELLS SF-081101 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals SUBMIT IN TRIPLICATE If Unit or CA, Agreement Designation Type of Well Oil Gas X Well Well Other Well Name and No. Name of Operator Slice No. 1 (24564) Merrion Oil & Gas Corporation (14634)API Well No. Address and Telephone No. 30-045-29915 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal (71629) 825' fsl & 923' fwl 11. County or Parish, State Section 4, T26N, R12W (swsw) San Juan County, New Mexico CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Completion Report Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Installed 10,000# frac valve. RU Blue Jet, RIH with GR/CCL. Run log from PBTD 1297'-900'. RIH with 3-1/8" casing gun and perforate 2 SPF from 1193'-8/10/99 1213' (EHD: 0.38" - total 60 holes). RD Blue Jet shut in well. Spot 400-bbl frac tank and fill with produced Fruitland water. 8/11/99 RU American Energy Services, pressure test pumps and lines to 4500#. Pumped 250 gals of 15% HCl with inhibitor, Fe control and surfactant ahead of frac. Noticed small break around 690# while pumping acid at 2 BPM. Brought nitrogen on line and start pad. Pumped 2982 gals of 20# linear gel in 70 Q foam pad. Frac well with 60,222# of 20/40 Brady sand in 20# linear gel and 70 Q foam. Pumped sand in 1, 2, 3 & 4 PPG (BH conc.) stages: AIR 31 BPM, MIR 35 BPM, ATP 1820#, MTP 2120#. Job complete at 19:30 hrs 8/11/99, ISIP 1680#. Total fluid pumped 260 bbls. Total nitrogen pumped 210,800 scf. RD American Energy. Opened well thru 1/4" choke to pit at 19:4 hrs 8/11/99. Well making foam/nitrogen and sand. Secure location and let well flow back overnight. 8/12/99 Choke plugged with sand, unplugged choke and left flowing. Waiting on rig. MIRU JC Well Service 8/16/99. Remove frac valve and NU tubing head and stripping head. RIH with tail joint, seating nipple and 2-3/8" tbg to 1095' KB. PBTD 1297' approx. 207' of fill. RU pump truck and lines. Break circulation and clean out sand/fill to PBTD. Pull up and SD for ½ hr. TiH to PBTD, no fill. Pull up and land tubing at 1223' KB (tail joint, SN & 37 jts of 2-3/8", 4.7#, EUE tbg 1218.40'). ND stripping head and NU WH. Ready rig to run rods. RIH with 2" x 1-1/4" x 11' RWAC pump on 47 - 3/4" rods (34 used and 13 new). Install polish rod and stuffing box. Seat and space out pump. Load tubing with produced water and stroke pump with rig to check pump action, pumped OK. Hang rods off on clamp. RDMOL. I hereby certify the foregoing is true an Signed Title Drlg & Prod Manager Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false inclined or representations as to any matter within its iurisdiction.

Title