

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir,  
Use "APPLICATION FOR PERMIT--" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078481A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

M&G Drilling Company, Inc.

C/O KM-Production Company

3. Address and Telephone No.

PO Box 2406, Farmington, NM 87499 (505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 10, T27N, R8W

1150' FSL & 790' FWL

8. Well Name and No.

GRAHAM #99

9. API Well No.

30-045-29917

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD, Log, Run & Cement  
Production Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached morning report.

RECEIVED  
JUL - 1 1999

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Price Bayless*

Title Petroleum Engineer

Date June 15, 1999

Price Bayless

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

\*See Instruction on Reverse Side

ACCEPTED FOR RECORD

JUN 28 1999

NMOC

# M&G Drilling Company

Graham #99  
1150 FSL & 790 FWL  
SECTION 10, T27N, R8W

## MORNING REPORT-DRILLING

6/8/99

Build location and line drilling pit. Move L&B rig onto location. Shut down overnight.

6/9/99

Rig up drilling rig and spud well at 9:00 am, 6/8/99. Drill 8 3/4" hole to 125 feet. Circulate hole clean and drop deviation tool. Trip out of hole. Deviation 1/4° at 125 feet. Run 3 joints (122.80 feet) 7" 23.0 #/ft J-55 casing, landed at 124 feet. Rig up Cementers Inc and cement casing with 60 sx (71 cf) Class B with 4% CaCl and 1/4 #/sack cello-flake. Good returns throughout job with 4 bbls of good cement circulated to pit. Plug down at 1:00 pm, 6/8/99. WOC for 4 hours and break off cementing head. Nipple up BOP and choke manifold. Pressure test BOP to 500 psi for 30 minutes, held OK. Pressure test choke manifold to 500 psi for 30 minutes, held OK. Shut down overnight.

6/10/99

Pick up collars and trip in hole. Tag cement at 80 feet. Drill out cement and continue drilling new formation. Drill to 600 feet and circulate hole clean. Run wireline survey, deviation 1/2° at 600 feet. Continue drilling to 1100 feet. Circulate hole clean and run wireline survey. Deviation 1/2° at 1100 feet. Close pipe rams, and shut down overnight.

6/11/99

Continue drilling to 1400 feet. Circulate hole clean and drop survey tool. Trip out of hole for bit. Work blind rams. Deviation 1/2° at 1400 feet. Trip in hole and continue drilling to 1520 feet. Circulate hole clean and shut pipe rams. Shut down overnight.

6/12/99

Continue drilling to 1960 feet. Circulate hole clean and run wireline survey. Deviation 3/4° at 1960 feet. Shut pipe rams and shut down overnight.

6/13/99

Continue drilling to 2170 feet. Condition hole for logs and pull 200 feet off bottom. Shut pipe rams and shut down for weekend.

6/14/99

No activity.

6/15/99

Short trip and condition hole for logs. Drop survey tool and trip out of hole. Deviation 3/4° at 2170 feet. Rig up HLS and log well. Rig down HLS and rig up casing crew to run 49 joints of new 4 1/2" 10.5 #/foot new J-55 casing as follows:

KB to landing point	4.00 feet	0 – 4 feet
48 joints casing	2130.03 feet	4 – 2134 feet
Insert Float	0.00 feet	2134 – 2134 feet
Shoe Joint	44.11 feet	2134 – 2178 feet
Guide Shoe	0.70 feet	2178 – 2179 feet
	2178.84 feet	

Land casing at 2179 feet with centralizers at 2154, 2043, 1955, and 1866 feet. Turbolizers at 1334, 1156, 446, and 357 feet. Rig up Cementers Inc. and cement production casing as follows:

Flush	15 bbls fresh water
Lead	25 sx (29.5 cf) Class B w/ 1/4 #/sx flocele
Tail	170 sx (350.2 cf) Class B w/ 2% econolite and 1/4 #/sx flocele
2 <sup>nd</sup> Tail	65 sx (76.7 cf) Class B w/ 1/4 #/sx flocele

Good returns throughout job with 3 bbls good cement circulated to pit. Bumped plug to 1200 psi at 5:00 pm, 6/14/99. Release drilling rig and wait on completion.