

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. NO-G-9904-1310	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTED	
2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.										7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337										8. FARM OR LEASE NAME, WELL NO. SHAREN COM #1	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 1760' PNL & 1665' EEL, SECTION 24, T26N, R12W										9. API WELL NO. 30-045-29925	
At top prod. interval reported below										10. FIELD AND POOL OR WILDCAT BASIN FRUITLAND COA	
At total depth										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA N, SEC 24, T26N, R12W	
14. PERMIT NO.										12. COUNTY OR PARISH SAN JUAN	
DATE ISSUED 01/18/00										13. STATE NM	
15. DATE SPUDDED 03/06/00		16. DATE T.D. REACHED 03/08/00		17. DATE COMPL. (Ready to prod.) 03/18/00		18. ELEVATIONS (DF, RKB, RT, OR, ETC.) 6040' GR		19. ELEV. CASINGHEAD 6039'			
20. TOTAL DEPTH, MD & TVD 1370' MD TVD		21. PLUG BACK T.D., MD & TVD 1325 MD TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-1370'		ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1212-1227' GL-MD, FRUITLAND COAL										25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN NO OPEN HOLE LOGS RAN. SCHLUMBERGER CBL/VDL/GR/CL 03/15/2000										27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7" J-55		20#		127'		8 3/4"		SURFACE, 60 SX CL "B"			
4 1/2" J-55		10.5#		1370'		6 1/4"		SURFACE, 160 SX CL "B"			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		1273'									
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
INTERVAL		SIZE		NUMBER		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
1212-1227'		.41"		4JSPF		1212-1227'		750 GALS 7 1/2% HCL			
						1212-1227'		PAD 14,738 GAL 20# GEL+80,000#			
								20/40 ARIZONA W/ 29,716 GAL 20#			
								CROSSLINKED GEL			
33. PRODUCTION											
DATE FIRST PRODUCTION 03/18/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/2" ROD PUMP						WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 03/19/00		HOURS TESTED 24		CHOKE SIZE 1/8"		PROD'N. FOR TEST PERIOD 0		OIL--BBL. 5		GAS--MCF. 200	
FLOW. TUBING PRESS. 10		CASING PRESSURE 1		CALCULATED 24-HOUR RATE 0		OIL--BBL. 5		GAS--MCF. 200		WATER--BBL. 200	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE											
35. LIST OF ATTACHMENTS LOGS: CBL/VDL/GR/CL 03/15/2000											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Michael Hanson</i>				TITLE ENGINEER				DATE 04/06/2000			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	162'						
Kirtland	314'						
Fruitland	931'						
Pictured Cliffs	1230'						
T.D.	1370'						



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or operate on
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COLEMAN OIL & GAS, INC.

3a. Address

P O Drawer 3337, Farmington, NM 87499-3337

3b. Phone No. (include area code)

(505) 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1035' FsL and 1665' FWL, Section 13, T26N, R12W

5. Lease Serial No.

NO-G-9904-1310

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Sharen Corn #1

9. API Well No.

30-045-29925

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

SEE BELOW

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent report shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL MARCH 06, 2000 @ 1:00 PM. DRILLED 8 3/4" HOLE TO 140 FT. GL. RAN 4 JTS OF 7" 20# J-55 ST&C NEW CASING. RAN A TOTAL FOOTAGE OF 126.20 FT. AND LANDED @ 127.20 FT. GL. CEMENTED W/ 60 SACKS CLASS B W/ 2% CALCIUM CHLORIDE AND 1/4# PER SACK CELLOFLAKE. CIRCULATED 4.5 BARRELS OF CEMENT TO RESERVE PIT. NIPPLED UP BOB AND MANIFOLD. PRESSURE TESTED BOP, MANIFOLD AND CASING TO 600 PSIG. DRILLED 6 1/4" HOLE TO 1370 FT. GL. TD WELL @ 1370 FT. GL. @ 8:00 AM ON MARCH 8, 2000. RAN A TOTAL OF 31 JTS 4 1/2" 10.50#/FT ST&C J-55. LANDED CASING AT 1369.61 FT. GL. CEMENTED W/ 110 SACKS CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED W/ 50 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CALCIUM CHLORIDE. CIRCULATED 18 BBLS OF CEMENT TO SURFACE.

NO OPEN HOLE LOGS RAN

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

(MICHAEL T. HANSON)

Title

ENGINEER

Signature

Date

March 30, 2000

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC