

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ 200 APR -6 PM 12:27
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ 070 FARMINGTON, NM

2 NAME OF OPERATOR COLEMAN OIL & GAS, INC.

3 ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 1760' FNL & 1665' FEL, SECTION 24, T26N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED 10/08/99
15. DATE SPUDDED 03/09/00 16. DATE T.D. REACHED 03/11/00 17. DATE COMPL. (Ready to prod.) 3/23/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6040' GR 19. ELEV. CASINGHEAD 6039'
20. TOTAL DEPTH, MD & TVD 1380' MD 1325 MD 21. PLUG BACK T.D., MD & TVD 1325 MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1380' ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1172-1190' GL-MD, FRUITLAND COAL

25. TYPE ELECTRIC AND OTHER LOGS RUN NO OPEN HOLE LOGS RAN. SCHLUMBERGER CBL/VDL/GR/CL 03/15/2000

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131'	8 3/4"	SURFACE, 55 SX CL "B"	
4 1/2" J-55	10.5#	1371'	6 1/4"	SURFACE, 160 SX CL "B"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1228'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1172-1190'	.41"	4JSPF		1172-1190'	750 GALS 7 1/2% HCL
				1172-1190'	PAD 10,350 GAL 20# GEL +6300#
					20/40 ARIZONA W/ 5,504 GAL 20#
					CROSSLINKED GEL

33 * PRODUCTION
DATE FIRST PRODUCTION 3/23/00 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/2" ROD PUMP WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 3/25/00 HOURS TESTED 24 CHOKE SIZE 3/8" PROD'N. FOR TEST PERIOD 0 OIL--BBL. 71 GAS--MCF. 120 WATER--BBL. 120 GAS-OIL RATIO
FLOW TUBING PRESS. 10 CASING PRESSURE 9 CALCULATED 24-HOUR RATE 0 OIL--BBL. 71 GAS--MCF. 120 WATER--BBL. 120 OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE TEST WITH GAS

35 LIST OF ATTACHMENTS LOGS: CBL/VDL/GR/CL 03/15/2000 APR 13 2000

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael T. Lano TITLE ENGINEER FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	144'					
Kirtland	270'					
Fruitland	929'					
Pictured Cliffs	1194'					
T.D.	1380'					