

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 1060' FNL & 1110' FWL, SECTION 24, T26N, R12W, S. GALLEGOS FRUITLAND SAN

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NO-G-9904-1346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO ALLOTTED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
KNICKS #1

9. API WELL NO.
30-045-29933

10. FIELD AND POOL OR WILDCAT
S. GALLEGOS FRUITLAND SAN

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA
D, SEC 24, T26N, R12W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

15. DATE SPUEDDED 02/24/00 16. DATE T.D. REACHED 03/01/00 17. DATE COMPL. (Ready to prod.) 03/17/00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6082' GR 19. ELEV. CASINGHEAD 6081

20. TOTAL DEPTH, MD & TVD 1380' MD TVD 21. PLUG BACK T.D., MD & TVD 1329' MD TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1380' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1227'-1235' GL-MD, PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN HALLIBURTON GR/DSN/SDLT/HRI 27. WAS WELL CORED NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	145'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1375'	6 1/4"	SURFACE, 160 SX CL "B"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	1266'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1227-1235'	.41"	4JSPF	1227-1235'	500 GALS 7 1/2% HCL
			1227-1235'	PAD 3396 GAL 20# GEL+42098#
				20/40 ARIZONA W/12,614 GAL 20#
				CROSSLINKED GEL

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
03/17/00	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03/18/00	24	3/8"		0	51	155	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10	3		0	51	155		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS LOGS: GR/DSN/SDLT/HRI

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael T. Lane TITLE ENGINEER FARMINGTON FIELD 3/30/00

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	178					
Kirtland	324					
Fruitland	1033					
Pictured Cliffs	1225'					