SUBMIT IN TRIPLICATE* (Other instructions on

FORM APPROVED
OMB 1004-0136
Expires: February 25, 1995

	UNITED STA	TES	reverse side)	ou .	Expires: February			
DEPA	RTMENT OF TH	IE INTERIOR	COFIVED	5 LEASE DES	IGNATION AND SE	RIAL NO		
BUR	NO	NO-G-9904-1344						
ADDI ICATION E		011 05555			ALLOTTEE OR TRIE			
APPLICATION F		****	V, OR PLUG BAC	K Na	vajo Allotte	1		
1a. TYPE OF WORK DRIL	LL[X] DEEPEN	·		7. UNIT AGRE	EMENT NAME	C		
		070	WW. NOI ELEMENT			75328		
OIL GA	s X			7 6 -	EASE NAME, WELL	NO.		
WELL WE	OTHER	ZONE	X MULTIF	Sh	aren #2			
	Oil and Gas Compa	my 483	8	9 API WELL I	-045-2	19934		
3. ADDRESS OF OPERATOR	. 7415 E Main Ct	Emminator Ma	-07402 (505) 227		D POOL OR WILDCA			
c/o Walsh Engineering 4. LOCATION OF WELL (Report	location clearly and in accordance	armington, NM	(303) 327-			uitland Sand - Po		
At Surface 290 FNI	and 850' FWL	nce with any State require	TEGET WI	11. SEC., T., R	., M., OR BLK. EY OR AREA			
At proposed Prod. Zone	1835		JAN 1 8 2000	20 87 PL - 20	c. 13, T26N,	R12W		
14. DISTANCE IN MILES AND DIREC			17 20-	12. COUNTY O	OR PARISH	13. STATE		
15 miles so	outh of Farmington,	NM OL	R COM DO		n Juan	NM .		
15 DISTANCE FROM PROPOSED* LC OR LEASE LINE, FT. (Also to neares	OCATION TO NEAREST PROPER st drlg, unit line, if any)	TY 16. NO. OF ACRES IN	LEAST OF LULL	17. NO. OF ACRES	ASSIGNED TO THIS	WELL		
790'	ary)		160	160	9			
18. DISTANCE FROM PROPOSED LO		19. PROPOSED DEPT	H 👡		ROTARY OR CABLE TOOLS			
DRILLING, COMPLETED, OR APP NA		co it subject to t	1400'	Pa	tanı			
21. ELEVATIONS (Show whether DF, R	T. GR. etc.) り70005ほご	en le nember armen. O tenjera armen	23741021 cod 18 (D 43 GFR 3:65.3		Rotary 22. APPROX. DATE WORK WILL START*			
6046' GR	6023 and appo	sal pursuant to 42	Car sief 4		August 1999			
23.	PROPOSED CAS	SING AND CEMENT	ING PROGRAM			**-		
SIZE OF HOLE	GRADE, SIZE OF CASING				QUANTITY OF CI			
8-3/4"	7"	20#	120'		36 cu.ft. Cl "B" with 2% CaCl ₂			
6-1/4"	4-1/2"	10.5#	1400'	227 cu.ft.	"B" w/2% met	asilicate and		
	1	1	'	59 cu.ft. C	Cl "B" with 2%	6 CaCl 2		
Coleman Oil and Gas	Company proposes	to drill a vertic	al well to develop th	ne S. Gallegos	Fruitland Sa	nd DC		
formation at the above	described location	in accordance w	ith the attached dri	lling and surfa	ce use plans	na - PC		
			inc anacica ari	ing una surja	ce use piuns.			
This location has been	n archaeologically s	surveyed by La F	lata Anthropologic	al Consultants.	Copies of th	neir report hav		
been submitted directly	to your office.							
This APD also is some	ina as an annlicatio	u to obtain DIA			m			
This APD also is serv	ing us un application and his	n to obtain BLM	roaa ana pipeiine .	rigni-oj-ways.	inis well wil	l be accessed		
by a new road approxii with old CR 7100. The	naiely 100 long by ninalina routa is da	20 wide in the l	NW/NW OJ SEC. 13, 1					
with old CR 7100. The	pipeiine route is ae.	scribea on Piai i	14 .	4 7		UTHORIZED ARE		
						E WITH ATTACHE		
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM : If prop	osal is to deepen or plug l	nack, give data on present prod	GENERAL uctive zone and propos	REQUIREMEN	rone		
f proposal is to drill or deepen direct	tionally, give pertinent data on	subsurface locations and i	neasured and true vertical dept	hs. Give blowout preve	enter program, if an	y		
SIGNED Paul C	Thomas -	TITLE	Paul Thompson, Ag	ent date	5/25	5/99		
(This space for Federal or State office	use)							
PERMIT NO.		APPROVAL DATE						
Application approval does not warrant CONDITIONS OF APPROVAL, IF A			ghts in the subject lease which wou	ld entitle the applicant to co	onduct operations there	on.		
					/ // 2			
APPROVED BY		TITLE		DATE	[-16-70	<i>31</i>		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

asz

DistRict I PO 80% 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

13 Joint or Infill

¹⁴ Consolidation Code

12 Dedicated Acres

160

State of New Mexico Energy, Minerals & Natural Resources Depart

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 RECEIVED Santa Fe. NM 87504-2088 BLM

State Lease - 4 Copies Fee Lease - 3 Copies

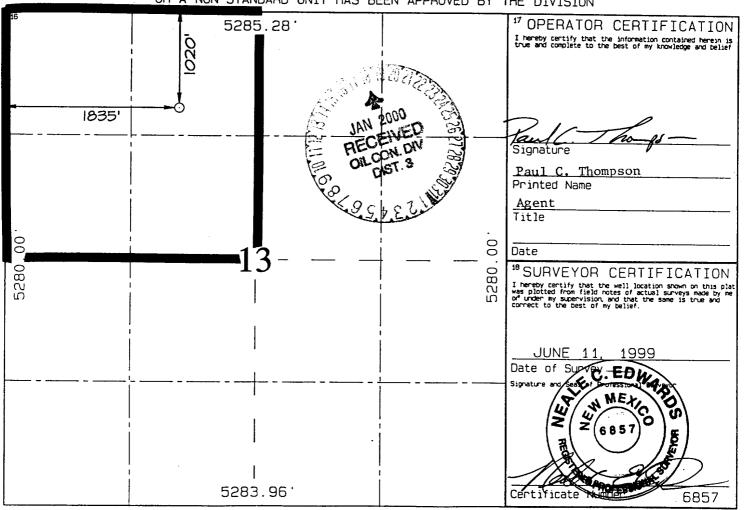
AMENDED REPORT 99 JUN 29 AM 8:01

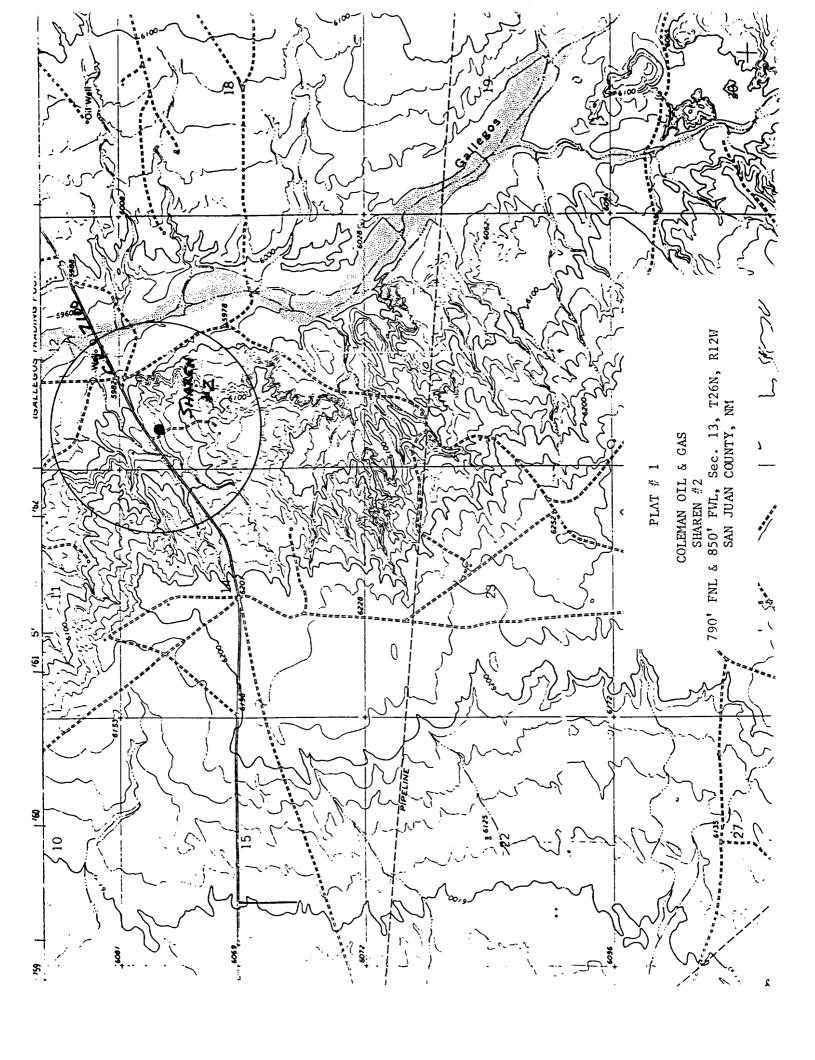
ANA JAONZALII DAS

			WELL	LOCAT	ION AND) ACF	REAGE (DED)	ICATION PL	AT		
'API_Number				*Pool Code *Pool Name							
20-04	5-2	29934 77310			SOUTH	GALLEGOS	FRUITLAND	TLAND SAND-PICTURED CLIFFS			
	Code	³Property Name								We	ll Number
253	28	SHAREN						2			
OGRID 1	٧o.	*Operator Name							*Elevation		
0 04838		COLEMAN OIL & GAS, INC.						6023 ·			
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line		County
С	13	26N	12W		1020	'	NORTH	1835	WEST		SAN JUAN
¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/We	st line	County
					1	1					

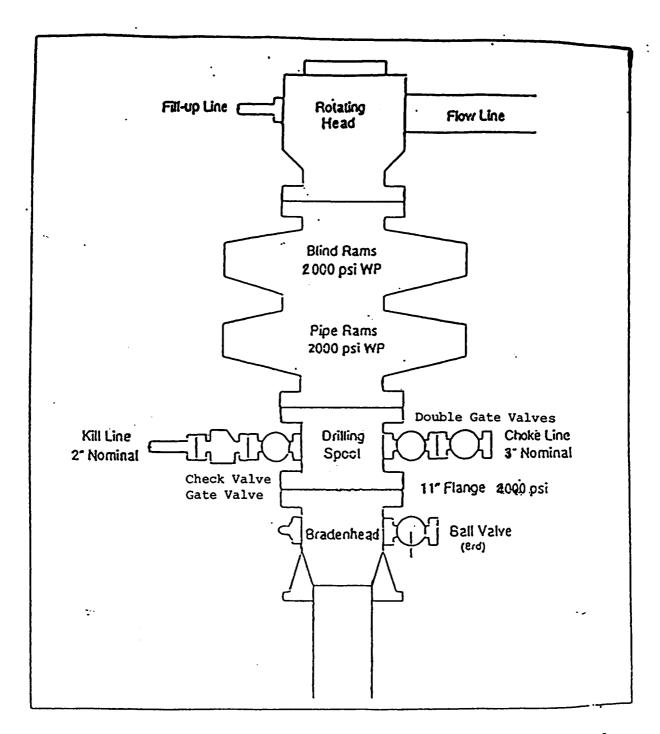
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁵ Order No.





BOR STACK ARRANGEMENT .



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 nry 10, 1994

Instructions on back

DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

Submit to Appropriate District Office 5 Copies

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

I.	REQUE	ST FOR	ALLOW	ABLE	AND AUT	HORIZA'	FION	TO TRAN	SPORT		
Operator name and Address								² OGRID Number			
COLEMAN OIL & GAS, INC. P. O. DRAWER 3337								004838			
1			.=					•	Reason for Filing	Code	
FARMING	TON, NM API Number	8/499-333	-						NW		
30 - 045	-29934		Pool Name S. GALLEGOS FRUITLAND SAND - P					PC Pool Code 77310			
	⁷ Property Code		Property Nam		ELGOS I RO	ILAND SA	110-1	<u> </u>	Well Number	7310	
					SHA	SHAREN 2				2	
II. 10 S	Surface L	ocation									
UI or lot no.	Section	Township	Range	Range Lot Idn Feet from the		North/South Line		Feet from the	from the East/West Line		
C,	13	26N	12W	12W 1020'		NORTH		1835'	WEST	SAN JUAN	
11]	Bottom H	ole Loca	tion								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Lin	c	Feet from the	East/West Line	County	
12 Lse Code		Method Code	14 Gas Conne		¹³ C-129 Perr	¹⁴ C-129 Permit Number ¹⁶ C		29 Effective Date	17 C-129	Expiration Date	
N	PUMPING		WAITING	ON PL	<u> </u>				,		
	and Gas				T	; ·					
				porter Name ³⁶ POD Address			²¹ O/G		22 POD ULSTR Location and Description		
9 9795 7 / 9	···			SERVICES 2 8 2 5 2 8 2			2 G C, S13.		26W, R12W		
201/031/	province of the transport of the contract of		289, FMN,		 No. 100 Physical decision 40 Mil 			C, 513, 120¥	, K12 W		
	1.	O. DOX 4	207, 114111,	11111 074					15 15 Table	1135	
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									MAR	<i>li</i> .	
						***********		22	RECE	(3)	
					Carley May 8				OILOO		
IV. Pro	duced W	ater			*******************************		200000000000000000000000000000000000000	- 1			
	POD	T			²⁴ POI	OULSTR Location	and Des	cription	10 // ni	CI H CLA	
28	25283	C, S13, 7	726N, R12V	W					261.31	31.86	
V. We	ll Comple	tion Dat	a								
R R	ud Date	I M	26 Ready Date		m ID			™ PBTD		29 Perforations	
03/01/00		03/14/00				1359'				1257'	
	30 Hole Size			34 Casing & Tubing Size			22 Depth Set		et 30 Sacks Cement		
	8 3/4"		7"			131'			57 sx		
	6 1/4"			4 1/2	1404'		<u> </u>	160 sx			
				2 3/8	2 3/8" 1278'			· · · · · · · · · · · · · · · · · · ·			
			· · · · · · · · · · · · · · · · · · ·								
	ll Test Da										
VI. We	ew Oil	35 Gas Deli	=	i .	Test Date	37 Test Le	-	36 Tbg. Press	ure	Csg. Pressure	
34 Date N	ew Oil	35 Gas Deli WAITING ON	PL CONN.	i .	3/15/00	24 HI	ž	10	ure	4	
³⁴ Date N	e Size	35 Gas Deli WAITING ON 41 C	PL CONN.	i .	3/15/00 42 Water	24 HI	ž			4 Test Method	
³⁴ Date N 49 Chole 3/8	e Size	35 Gas Delir WAITING ON 41 C 0	I PL CONN.	0	3/15/00 Water 195	24 HI Gas 54	2	10 " AOF		4 Test Method PUMPING	
³⁴ Date N ⁴⁰ Choke 3/8 ⁴¹ I hereby on	e Size	35 Gas Delir WAITING ON 41 C 0 cof the Oil Cons	I PL CONN.	have been o	3/15/00 ⁴ Water 195 complied	24 HI Gas 54	2	10		4 Test Method PUMPING	
⁵⁴ Date N ⁶⁰ Cholo 3/8 ⁶¹ I hereby on with and that the converse and	e Size	35 Gas Delir WAITING ON 41 C 0 cof the Oil Cons	I PL CONN.	have been o	3/15/00 ⁴ Water 195 complied	24 HI Gas 54	L CC	10 " AOF DNSERVA	TION DIV	4 Test Method PUMPING ISION	
³⁴ Date N ⁴⁰ Cholo 3/8 ⁴¹ I hereby on with and that the	e Size	35 Gas Delir WAITING ON 41 C 0 cof the Oil Cons	I PL CONN.	have been o	3/15/00 ⁴ Water 195 complied	24 HI Gas 54	L CC	10 " AOF	TION DIV	4 Test Method PUMPING ISION	
⁵⁴ Date N ⁶⁰ Cholo 3/8 ⁶¹ I hereby on with and that the converse and the converse	e Size stiff that the rules he information git belief.	35 Gas Deliver MAITING ON 48 CO O O O of the Oil Conserver above is true	I PL CONN. iii ervation Division as and complete to	have been of the best of the	3/15/00 ⁴ Water 195 complied	24 HI Gas 54 Ol	IL CC	10 " AOF ONSERVA" NAL SIGNED S	TION DIV	4 Test Method PUMPING ISION	
³⁴ Date N 46 Cholo 3/8 46 I hereby on with and that the knowledge and Signature: Printed name:	e Size stiff that the rules he information git belief.	35 Gas Deliver MAITING ON 48 CO O O O of the Oil Conserver above is true	I PL CONN.	have been of the best of the	3/15/00 ⁴ Water 195 complied	24 HI Gas 54 Ol Approved by:	IL CO	10 " AOF DNSERVAT NAL SIGNED S	TION DIV Y CRAPILE T SPECTOR, DIS	4 Test Method PUMPING ISION	
Title:	e Size tify that the rules he information git belief.	35 Gas Deliver MAITING ON 48 CO O O O of the Oil Conserver above is true	PL CONN. Division Division of and complete to the complete to	have been of the best of the	3/15/00 ⁴ Water 195 complied	24 HI Gas 54 Ol	IL CO	10 " AOF ONSERVA" NAL SIGNED S	TION DIV	4 Test Method PUMPING ISION	
³⁴ Date N 46 Cholo 3/8 46 I hereby on with and that the knowledge and Signature: Printed name:	tify that the rules be information gi	35 Gas Delir WAITING ON 48 C 0 10 of the Oil Conserven above is true OAL T IICHAEL T	I PL CONN. ii crystion Division and complete to HANSON	a have been of a the best of a	23/15/00 ² Water 195 complied my	24 HI Gas 54 Ol Approved by:	IL CO	10 " AOF DNSERVAT NAL SIGNED S	TION DIV Y CRAPILE T SPECTOR, DIS	Test Method PUMPING ISION	
Choke 3/8 " Choke 3/8 " I hereby on with and that the knowledge and Signature: Printed name: Title: Date:	e Size tify that the rules he information git belief. M	35 Gas Deliver MAITING ON 48 CO 0 of the Oil Conserver above is true OUL J ICHAEL T ENGINEE	PL CONN. Division Division of and complete to the complete to	have been of the best of the b	3/15/00 ⁴² Water 195 complied my	24 HI Gas 54 Ol Approved by:	IL CO	10 " AOF DNSERVAT NAL SIGNED S	TION DIV Y CRAPILE T SPECTOR, DIS	Test Method PUMPING ISION	
Title:	tify that the rules be information gi	35 Gas Deliver MAITING ON 48 CO 0 of the Oil Conserver above is true OUL J ICHAEL T ENGINEE	PL CONN. Division Division of and complete to the complete to	have been of the best of the b	3/15/00 ⁴² Water 195 complied my	24 HI Gas 54 Ol Approved by:	IL CO	10 " AOF DNSERVAT NAL SIGNED S	TION DIV Y CRAPILE T SPECTOR, DIS	Test Method PUMPING ISION	
³⁴ Date N ⁴⁰ Choke 3/8 ⁴⁴ I hereby on with and that the knowledge and Signature: Printed name: Title: Date:	tify that the rules be information gi	35 Gas Deliver MAITING ON 48 CO 0 of the Oil Conserver above is true OUL J ICHAEL T ENGINEE	PL CONN. Division Division of and complete to the ANSON R Phone:	have been of the best of the b	23/15/00 Water 195 complied my 7-0356 revious operator	24 HI Gas 54 Ol Approved by:	IL CO	10 # AOF ONSERVATION NAL SIGNED S OIL & GAS IN APR	TION DIV Y CRAPILE T SPECTOR, DIS	Test Method PUMPING ISION	