

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐		2. NAME OF OPERATOR COLEMAN OIL & GAS, INC.	
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESER. ☐		3. ADDRESS AND TELEPHONE NO. P.O. DRAWER 3337, FARMINGTON, NM 87499-3337	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1020' FNL & 1835' FWL, SECTION 13, T26N, R12W		5. LEASE DESIGNATION AND SERIAL NO. NO-G-9904-1344	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO ALLOTTED		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME, WELL NO. SHAREN #2		9. API WELL NO. 30-045-29934	
10. FIELD AND POOL OR WILDCAT S. GALLEGOS FRUITLAND SAN		11. SEC., T., R., M., OR BLOCK AND SURVEY C, SEC 13, T26N, R12W	
12. COUNTY OR PARISH SAN JUAN		13. STATE NM	
15. DATE SPUDDED 02/24/00	16. DATE T.D. REACHED 03/01/00	17. DATE COMPL. (Ready to prod.) 03/17/00	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6023' GR
19. ELEV. CASINGHEAD 6022'	20. TOTAL DEPTH, MD & TVD 1410' MD TVD 1359' MD TVD		
21. PLUG BACK T.D., MD & TVD 1359' MD TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-1410'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1250-1257' GL-MD, PICTURED CLIFFS			25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN HALLIBURTON GR/DSN/SDLT/HRI			27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131'	8 3/4"	SURFACE, 57 SX CL "B"	
4 1/2" J-55	10.5#	1404'	6 1/4"	SURFACE, 160 SX CL "B"	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1278'	

TUBING RECORD

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1250-1257'	.41"	4JSPF	1250-1257'	500 GALS 7 1/2% HCL
			1250-1257'	PAD 3105 GAL 20# GEL+44280#
				20/40 ARIZONA W/11,428 GAL 20#
				CROSSLINKED GEL

33.*

PRODUCTION

DATE FIRST PRODUCTION 03/14/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/2" ROD PUMP				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 03/15/00	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD. FOR TEST PERIOD 0	OIL--BBL. 54	GAS--MCF. 195	GAS-OIL RATIO	
FLOW. TUBING PRESS. 10	CASING PRESSURE 4	CALCULATED 24-HOUR RATE 0	OIL--BBL. 54	GAS--MCF. 195	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

LOGS: GR/DSN/SDLT/HRI

APR 07 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ENGINEER

FARMINGTON FIELD OFFICE
DATE 03/30/00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	142'					
Kirtland	268'					
Fruitland	932'					
Pictured Cliffs	1249'					