UNITED STATES reverse side)

SUBMIT IN TRIPLICATE* (Other instructions on

FORM APPROVED OMB 1004-0136 Expires: February 25, 1995

		E INTERIOR		5. LEASE DE	ESIGNATION AND SERIAL NO.			
BURE	AU OF LAND MAI		Mark Control		VO-G-9811-1311			
		···	112 19 PM 2: 0		, ALLOTTEE OR TRIBE NAME			
APPLICATION FO					1/2 Navajo			
12 TYPE OF WORK DRILL	.X DEEPEN	O C	J man allow, N	∰7. UNIT AGR	REEMENT NAME 25751			
OIL GAS	⊡ ∕	enic in C	A CI II TIDU C	8. FARM OR	LEASE NAME, WELL NO.			
WELL WELL 2 NAME OF OPERATOR	OTHER	SING E ZONE	MULTIPLE X] <i>N</i>	Iarilyn Com #1			
Coleman Oi	9. API WELL	9. API WELL NO. 30-045-21976						
3. ADDRESS OF OPERATOR		ND POOL OR WILDCAT						
c/o Walsh Engineering,	7415 E. Main St. F	armington, NM 87	402 (505) 327-489.	B	asin Fruitland Coal			
4. LOCATION OF WELL (Report loc At Surface 1000' FSL or		11. SEC., T., R., M., OR BLK.						
At proposed Prod. Zone	nd 800' FWL (SWS	sw)	DOS A COM	1	AND SURVEY OR AREA			
Same		A∂`	100		ec. 19, T26N, R11W			
14. DISTANCE IN MILES AND DIRECTIO	ON FROM NEAREST TOWN OF	POST OFFICE*	APH 2000	12. COUNTY	OR PARISH 13. STATE			
17 miles sou	th of Farmington,	NM	Contraction V		an Juan NM			
OR LEASE LINE, FT (Also to nearest di	dg. unit line, if any)	Y 16. NO. OF ACRES IN LEA	SE DOY 2	/NO. OF ACRES	ASSIGNED TO THIS WELL			
800' 18. DISTANCE FROM PROPOSED LOCAT	MONE TO ME A PROPERTY.	160	0 9		20318.32			
DRILLING, COMPLETED, OR APPLIE	ED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH	○	ROTARY OR C.	ABLE TOOLS			
NA	This action is	view pursuant to 49	10 m		otary			
21. ELEVATIONS (Show whether DF, RT, C 6040' GR		22. APPROX. DATE WORK WILL START* August 1999						
23.	PROPOSED CAS	ursuent to 43 OFR 3 ING AND CEMENTING	G PROGRAM		ugust 1999			
SIZE OF HOLE	I .	QUANTITY OF CEMENT						
8-3/4"	7"	20#	120'	30sx (36 cu.ft.) to surface				
6.1/4"	1 1/2"	10 54						
6-1/4"		10.5# DRILLING OPERATIONS	1280 ARE		Cl "B" and 206 CU.ft. Cl "B"			
Coleman Oil and Gas pro	oposes to drill a ve	ORIELING OPERATIONS SUBJECT TO COMPLIA GENERAL REQUIREM OPTICAL WELL TO DEVE	ATTHORIZED ARE NOE WITH ATTACHED ENTS", Top the Basin Fruitla	59 cu.ft. (with 2% i	Cl "B" and 206 CU.ft. Cl "B" metasilicate			
6-1/4" Coleman Oil and Gas proformation at the above de This location has been ar copy of their report has b	oposes to drill a ve escribed location is echaeologically sur	DRILLING OPERATIONS SUBJECT TO CONFEIA GENERAL REQUIREM Prical well to devel In accordance with Eveyed by La Plata	AUTHORIZED ARE NOE WITH ATTACHED ENTS". Top the Basin Fruitla the attached drilling	with 2% ind Coal and surfa	Cl "B" and 206 CU.ft. Cl "B" metasilicate ace use plans.			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Uistrict I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Depar

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION FO Box 2088 Santa Fe, NM 87504-2088

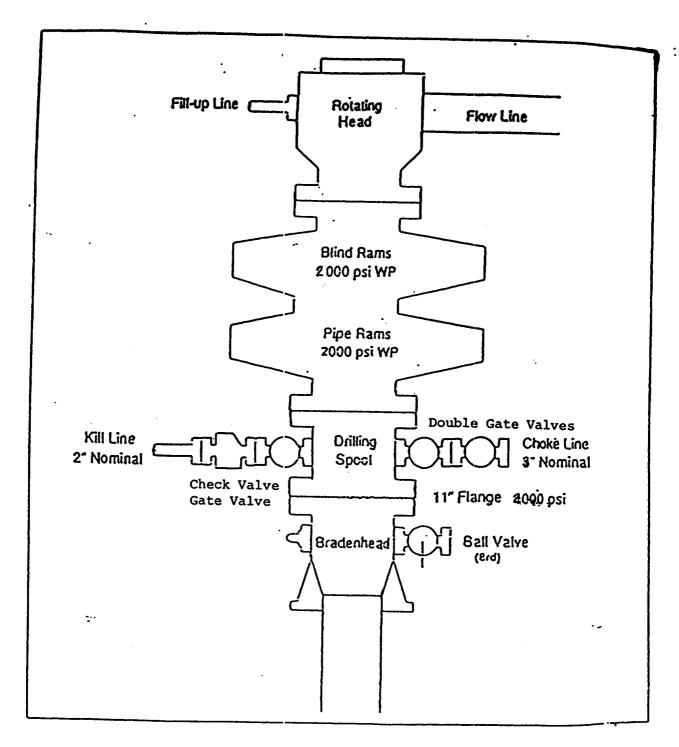
50 113 13 11 2:03 AMENDED REPORT

- rei NM

		_	WE	ELL	LOCAT:	ION AND) AI	CREAGE, UDED	ICATION PL	_AT					
'API Number					*Pool Code			'Pool Name							
50.04	2		/1625	71629 BASIN FRUITLAND CO											
'Property	Code					Property Name					Well Number				
25/15						MARILYN COM				ı	1				
'OGRID	No.					*Jperator Name					Elevation				
004838					COLE	COLEMAN OIL & GAS, INC.			1	6040					
¹⁰ Surface Location															
UL or lot no.	Section	Township Range (Lot Idn	Feet from 1		North/South line	Feet from the East/We		et line	County			
М	19	26N	11W		j	1000		SOUTH	800	WEST		SAN JUAN			
		11 E	11 Bottom Hole Location If Different From Surface									SAIV OUAIV			
UL or lot no.	Section	Township		nge	Lot Idn	Feet from t		North/South line	Feet from the	East/We	st line	County			
					·					Edd Ly Ac	or 11.6	County			
Dedicated Acres)	13 Joint or In	fill	14 Consol	lidation Code	¹⁵ Onder No	<u>-</u>								
3/8.32 320 N			***	COM											
NO ALLOW	NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED														
		OR A	NON	V-STA	NDARD L	JNIT HAS	BE	EN APPROVED E	BY THE DIVIS	SION	EN CUN	SULTUATED			
1306.80 132		1.32		. 2	2642.64		17 OPERA	ATOR (CERTI	FICATION					
									I hereby cert; true and comp	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief					
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							2	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~) Signature		•				

Paul C. Thompson Printed Name LOT 2 <u>Agent</u> Title 8-18-99 5280.00 24 Date 5289. 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. LOT 3 JUNE 11, 1999 Date of Surve 800' 1314.06 1327.92' 2623.50' 6857

BOR STACK ARRANGEMENT



All ram type preventers and related equipment will be hydraulically tested at nipple-up and after any use under pressure to 1500 psi. The blind rams will be hydraulically activated and checked for operational readiness each time pipe is pulled out of the hole. All checks of the BOP stack and equipment will be noted on the daily drilling report. The BOP equipment will include a kelly cock with handle, floor safety valve with change overs for each tool joint in the string, and choke manifold all rated to 2000 psi.

