

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2 NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3 ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface 1000' FSL & 800' FWL, SECTION 19, T26N, R11W

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
01/18/00

15. DATE SPUDDED 09/14/2000 16. DATE T.D. REACHED 09/15/2000 17. DATE COMPL. (Ready to prod.) 10/02/2000 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6040' GR

20. TOTAL DEPTH, MD & TVD 1300' MD 1271' TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1300'

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1163-1180' GL-MD, FRUITLAND COAL

26 TYPE ELECTRIC AND OTHER LOGS RUN
HALLIBURTON GR/DSN/SDLT/HRI 09/15/00. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 09/26/00

23 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	132'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1292'	6 1/4"	SURFACE, 150 SX CL "B"	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1196'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1163-1180'	.41"	4JSPF	1163-1180'	1000 GALS 7 1/2% HCL
			1163-1180'	PAD 9,423 GAL 20# GEL+80,000#
				20/40 BRADY W/ 27,527 GAL 20#
				CROSSLINKED GEL

33.* PRODUCTION
DATE FIRST PRODUCTION 10/02/2000 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/2" ROD PUMP WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 11/02/2000 HOURS TESTED 24 CHOKE SIZE 3/8" PROD'N. FOR TEST PERIOD 0 OIL--BBL. 57 GAS--MCF. 200 WATER--BBL. 200 GAS-OIL RATIO
FLOW. TUBING PRESS 10 CASING PRESSURE 5 CALCULATED 24-HOUR RATE 0 GAS--MCF. 57 WATER--BBL. 200 OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE TEST WITNESSED BY

35 LIST OF ATTACHMENTS LOGS: HALLIBURTON GR/DSN/SDLT/HRI 09/15/00. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 09/26/00

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael T. Hano TITLE ENGINEER DATE NOV 17 2000 11/6/00

*(See Instructions and Spaces for Additional Data on Reverse Side)
FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
					TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH
Ojo Alamo	162'				
Kirtland	152'				
Fruitland	910'				
Pictured Cliffs	1184'				
T.D.	1300'				