

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 045 29985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-436

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Dot Com
2. Name of Operator Dugan Production Corp.	8. Well No. 90
3. Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505) 325-1821	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>I</u> : <u>1850</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>26N</u> Range <u>11W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6435' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Surface casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud @ 1130 hrs 11/18/99. Run 7" 20 lb. J-55 casing. Land @ 125'.
Cement w/59 cu. ft. class "B" w/1/4# celloflake. Circulate
cement to surface. Pressure test to 600 psi with no leaks.

RECEIVED
NOV 23 1999
OIL & GAS DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE John Alexander TITLE Vice-president DATE 11/22/99
TYPE OR PRINT NAME John Alexander TELEPHONE NO. (505) 325-1821

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERMAN DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE NOV 23 1999
CONDITIONS OF APPROVAL, IF ANY: