

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FNL & 1835' FEL (SWNE)
Section 28, T26N, R12W

5. Lease Designation and Serial No.

NOOC-14-20-8376

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

DIETRICH COM 28 G No. 1R

9. API Well No.

30-045-29993

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Csg & TD Reports

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1/00 MIRU L&B Speed Drill. Drill 8 3/4" hole to 123' KB. PU 3 joints of 7" 23 ppf J55 used casing, RIH. RU American Energy Services, cement surface casing with 50 sx Class H, 3% CaCl₂, 1/4 pps celloflake (59 cuft). Displace with 3.8 bbl H₂O. Circulated 3.8 bbls of good cement to pit. RD, release cementers.

12/2/00 NU BOPs, RIH w/ 6 1/4" MT bit, pressure test. Establish circulation, drill ahead to 500' KB. Circulate clean, POH.

12/3/00 Shut down for Sunday.

12/4/00 TIH w/ 6 1/4" bit, drill ahead to 1120' KB. Circulate clean.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed Steven S. Dunn Title Drlg & Prod Manager

Date

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 27 2000

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

12/5/00 Drill to 1310' KB. Circulate hole clean. TOH and lay down drill pipe and drill collars. Rig up casing crew. Ran 33 jts. (1302.75') of 4.5", 11.6#, J-55 LT&C new casing and set at 1307' KB. Ran cement nose guide shoe on bottom and insert float valve on top of shoe joint at 1278' KB. Ran 5 centralizers every other joint from the float. Rigged down casing crew. Loaded casing and circulated air out. Rigged up American Energy. Preceded cement with 10 bbls of produced water followed by 90 sx. (185 cu.ft.) of CI "H" with 2% sodium metasilicate, and 1/4#/sk. cello-flake. Tailed with 75 sx (89 cu.ft.) of CI "H" with 1/4#/sk. cello-flake. Good circulation throughout job. Reciprocated pipe while pumping cement. Displaced cement with 21 bbls of water and down at 1700 hrs. 12/5/00. Did not bump plug. Circulated 5 bbls of cement to surface. Casing got stuck 3' high while reciprocating casing during displacement. Will have welder cutoff casing and weld on bell nipple 12/6/00.

12/6/00 Cut off casing, installed bell nipple and tubing head. WOCT.