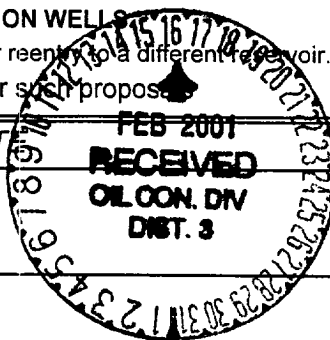


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Well Gas ☒ Well Other ☐

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' fnl & 1835' fel (swne)

Section 28, T26N, R12W

5. Lease Designation and Serial No.

NOOC-14-20-8376

6. If Indian, Allottee or Tribe Name

Navajo Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DIETRICH COM 28 G No. 1R

9. API Well No.

30-045-29993

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf, Frac & Tbg Rpts</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Jan. 25, 2001 Blue Jet ran GR/CCL log from PBTD @ 1156' to 800'. Perforate with 3-1/8" casing gun from 1076' to 1091' (3 SPF - total 45 holes - EHD: 0.28"). Note: logged & perforated on 1/22/01. RU Halliburton Energy Services. Pressure test pumps and lines to 4,500#. Spearhead 500 gal of Formic Acid prior to frac, saw break at 1857# while pumping 6 bpm. Continued straight into pad. Pumped 10,300 gal 20# x-link "Delta 140" gel pad. Frac well with 60,000# of 20/40 Brady sand in 20# x-link "Delta 140" gel with "Sandwedge" additive. Pumped sand in 1, 2, 3 & 4 ppg stages. AIR: 30.7 bpm, MIR: 31 bpm, ATP: 2057#, MTP: 2163#. Job complete @ 10:00 hrs 1/25/01. ISIP: 1407#, 5 min: 914#, 10 min: 875#, 15 min: 823#. Total fluid pumped 821 bbls. Opened well thru 1/4" choke to pit at 1230 hrs. 1/25/01. Well started flowing back sand & broken gel, left well open to pit.

Jan. 29, 2001 MIRU JC Well Service 1/29/01. Found well dead. ND frac valve and install wellhead. Tally and PU 2-3/8" tubing. Tag fill at 1080'. RU pump and lines. Break circulation with water and circulate out fill/sand to PBTD @ 1156'. Pull up and land tubing as follows: Tail joint, seating nipple and 33 joints of 2-3/8", J-55, EUE, 4.7# tubing. Bottom of tubing landed at 1111' KB. Install tubing head and manifold casing valves together. RIH with 2" x 1-1/4" x 12' RHAC pump on 42 each 1/2" plain rods, 1 each 8' pony and 1 each 4' pony sub. Install polish rod and stuffing box. NU horsehead bridle. Space out pump and hang off rods. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

(This space for Federal or State office use)

Approved By

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 08 2001

Date

FARMINGTON FIELD OFFICE

BY