

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

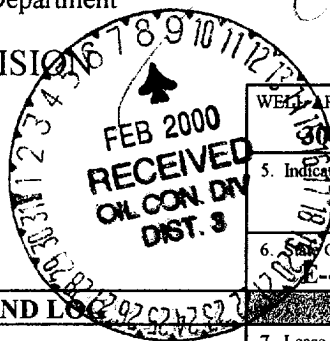
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87505



WELL API NO. 30-045-30024
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2-4777

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Krause	
b. Type of completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Robert L. Bayless, Producer LLC		8. Well No. 1	
3. Address of Operator P.O. Box 168 Farmington, NM 87499 (505) 326-2659		9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter C : 1190 Feet from the NORTH Line and 1450 Feet from the WEST Line Section 2 Township 26N Range 11W NMPM San Juan County			
10. Date Spudded 12/14/1999	11. Date T.D. Reached 12/20/1999	12. Date Comp. (Ready to Prod.) 2/7/2000	13. Elevations (DF & RKB, RT, GR, etc.) 6376 GR
14. Total Depth 2025 Ft.	16. Plug Back T.D. 1953 Ft.	17. If Multiple Comp. How Many Zones? 2	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 1780-1831 Fruitland Coal			20. Was Directional Survey Made No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft.	133 Ft.	8 3/4"	56sx (66 ft3) Class B W/4% CaCl ₂ cement circulated	
4 1/2"	10.5 #/Ft.	2000 Ft.	6 1/4"	140 sx (288 ft3) Class B w/2% Econolite, tailed with	
				90 sx (106 ft3) Class B, cement circulated	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
None				2 3/8"	1883 Ft.	None	

26. Perforation record (interval, size, and number) Fruitland Coal 1780 - 1788 with 32 - .34" diameter holes Fruitland Coal 1818 - 1831 with 52 - .34" diameter holes Total Fruitland Coal 84 - .34" diameter holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1780 - 1831 AMOUNT AND KIND MATERIAL USED 1,250 gal 7 1/2% HCl, 40,000 gal 70 Q foam, 90,000 lbs 20/40
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28. PRODUCTION							
Date First Production 2/7/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Shut-in	
Date of Test 2/7/2000	Hours Tested 3 Hrs.	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0 psi	Casing Pressure 410 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By David Ball
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30. List Attachments

31. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin H. McCord Printed Name **Kevin McCord** Title **Petroleum Engineer** Date **2/07/2000**

Taps

Ojo Alameda 801

K. Thel 710

PC 1845

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See rule 1105

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	_____	T. Canyon	_____	T. Ojo Alamo	801	T. Penn. "B"	_____
T. Salt	_____	T. Strawn	_____	T. Kirtland-Fruitland	910	T. Penn. "C"	_____
B. Salt	_____	T. Atoka	_____	T. Pictured Cliffs	1845	T. Penn. "D"	_____
T. Yates	_____	T. Miss	_____	T. Cliff House	_____	T. Leadville	_____
T. 7 Rivers	_____	T. Devonian	_____	T. Menefee	_____	T. Madison	_____
T. Queen	_____	T. Silurian	_____	T. Point Lookout	_____	T. Elbert	_____
T. Grayburg	_____	T. Montoya	_____	T. Mancos	_____	T. McCracken	_____
T. San Andres	_____	T. Simpson	_____	T. Gallup	_____	T. Ignacio Otzie	_____
T. Glorieta	_____	T. McKee	_____	Base Greenhorn	_____	T. Granite	_____
T. Paddock	_____	T. Ellenburger	_____	T. Dakota	_____	T.	_____
T. Blinberry	_____	T. Gr. Wash	_____	T. Morrison	_____	T.	_____
T. Tubb	_____	T. Delaware Sand	_____	T. Todilto	_____	T.	_____
T. Drinkard	_____	T. Bone Springs	_____	T. Entrada	_____	T.	_____
T. Abo	_____	T.	_____	T. Wingate	_____	T.	_____
T. Wolfcamp	_____	T.	_____	T. Chinle	_____	T.	_____
T. Penn	_____	T.	_____	T. Permian	_____	T.	_____
T. Cisco (Bough C)	_____	T.	_____	T. Penn. "A"	_____	T.	_____

OIL OR GAS SANDS OR ZONES

No. 1, from	910	to	1845	No. 3 from	_____	to	_____
No. 2, from	1845	to	2000	No. 4, from	_____	to	_____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____	To	_____	feet	_____
No. 2, from	_____	To	_____	feet	_____
No. 3, from	_____	To	_____	feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
surface	801	801	Sandstone, Shale				
801	910	109	Sandstone				
910	1845	935	Shale, Sandstone, Coal				
1845	2000	155	Sandstone, Shale				