

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, New Mexico 87505

WELL API NO. 30-045-30024
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 24777
7. Lease Name or Unit Agreement Name cause

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>					
2. Name of Operator Robert L. Bayless, Producer LLC					
3. Address of Operator P.O. Box 168 Farmington, NM 87499 (505) 326-2659					
4. Well Location Unit Letter C : 1190 Feet from the NORTH Line and 1450 Feet from the WEST Line Section 2 Township 26N Range 11W NMPM San Juan County					
10. Date Spudded 12/14/1999	11. Date T.D. Reached 12/20/1999	12. Date Comp. (Ready to Prod.) 2/7/2000	13. Elevations (DF & RKB, RT, GR, etc.) 6376 GR	14. Elev. Casinghead	
14. Total Depth 2025 Ft.	16. Plug Back T.D. 1953 Ft.	17. If Multiple Comp. How Many Zones? 2	18. Intervals Drilled By XX	Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1874-1889 Pictured Cliffs					20. Was Directional Survey Made No

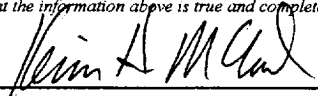
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 #/Ft.	133 Ft.	8 3/4"	56sx (66 ft3) Class B w/4% CaCl, cement circulated	
4 1/2"	10.5 #/Ft.	2000 Ft.	6 1/4"	140 sx (288 ft3) Class B w/2% Econolite, tailed with	
				90 sx (106 ft3) Class B, cement circulated	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
None				2 3/8"	1883 Ft.	None	

26. Perforation record (interval, size, and number) Pictured Cliffs 1874 - 1889 with 60 - .34" diameter holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1874 - 1889	500 gal 7 1/2% HCl, 32,500 gal 70 Q foam, 65,000 lbs 20/40

28. PRODUCTION							
Date First Production 2/7/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Shut-in	
Date of Test 2/7/2000	Hours Tested 3 Hrs.	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 0 psi	Casing Pressure 410 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By David Ball	

30. List Attachments							
31. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE		Printed Name	Kevin McCord	Title	Petroleum Engineer	Date	2/07/2000