6 BLM 1 File

or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

NOG-9909-1356

SUBMIT IN TRIPLICATE	Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE			Navaio Allottee
Type of Well Other Well Other Name of Operator Out				
Dugan Production Corp. Address and Telephone No. 9. API Yeal No. 9. API Yeal Yeal Yeal Yeal Yeal Yeal Yeal Yeal	I. Type of Well Gas			
Accesses and Telephone No. 20. Box 420 Farminington, NM 87499 (505) 325 - 1821 30.045 30093	2. Name of Operator	3. D.		8. Well Name and No.
Accesses and Telephone No. 20. Box 420 Farminington, NM 87499 (505) 325 - 1821 30.045 30093	Dugan Production Corp.		1	Mitzi Com #90
Describe Proposed or Completed Operations (Cleany state all pertinent datas), and give pertinent dates, including estimated date of staining any processed work. If well is directionally drilled. 10. Field and Pool, or Exploratory Area Basin Fruittland Coal 11. Country or Parists, State San Juan, NM 11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 13. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 14. Abandonment 15. Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 16. Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17. Preg OF SUBMISSION 17. Plugging Back 18. Non-Report and Country Of Basin New Construction 19. Non-Report and Country Water Shut-Off 19. Occurring Back 19. Completion 19. Occurring Back 19. Occurrin	3. Address and Telephone No.			9. API Well No.
Basin Fruitland Coal	P.O. Box 420,Farmington, NM 87499 (505) 325 - 1821		30 045 30093
Junit G, Sec. 23, T26N, R12W, NMPM	ocation of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area
San Juan, NM	2510' FNL & 1380' FEL (SW/4 NE/4)		v.**	Basin Fruitland Coal
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	Unit G, Sec. 23, T26N, R12W, NMPM	The second se		11. County or Parish, State
TYPE OF SUBMISSION Notice of Intent				
Notice of Intent Abandonment Recompletion New Construction New Constructio	• •	1		THER DATA
Subsequent Report	TYPE OF SUBMISSION			
Subsequent Report Plugging Back	Notice of Intent			
Final Abandonment Notice Casing Repair Altering Casing Conversion to Injection Dispose Water Notice Completion Dispose Water Notice Report results of multipe completion on Well Completion Completion Completion Completion Notice Report results of multipe completion on Well Completion on Report and Log form) Completion of Report and Log form Completion of Report and Log form Completion Report results of multipe completion on Well Completion of Report and Log form Completion of Report and Log form Completion Report Report and Log form Completion Report	[7]	l = :	닏	
Altering Casing Other Completion Dispose Water (Note: Report results of multipe completion on Well Completion or Recompletion on Well Completion or Recompletion on Recompletion on Well Completion or Recompletion on Recompletion on Well Completion or Recompletion Report and Log form) 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Pressure test csg to 3,000 psi 2. Run GR-CCL-CNL 3. Perforate Fruitland Coal 1,338' – 1,357' w/4 shots/ft (72 shots for 19 ft). 4. Breakdown w/ 100 gal 15% HCL followed by Frac 54,000# 20/40 sand in 31,150 gal 70 quality foam containing 20# X - Link gel. 5. Job complete 04/30/02. 5. Job complete 04/30/02. Title Petroleum Engineer Date 5/7/2002 Title Date Petroleum Engineer Date 5/7/2002	Subsequent Report			▼
Other Completion Dispose Water (Nete: Report results of multiple completion on Well Completion Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled. 1. Pressure test csg to 3,000 psi 2. Run GR-CCL-CNL 3. Perforate Fruitland Coal 1,338' – 1,357' w/4 shots/ft (72 shots for 19 ft). 4. Breakdown w/ 100 gal 15% HCL followed by Frac 54,000# 20/40 sand in 31,150 gal 70 quality foam containing 20# X - Link gel. 5. Job complete 04/30/02. 4. hereby certify that the fosegoing is true and copect Title Petroleum Engineer Date 5/7/2002 Title Date Date Date Date Date Date Date Dat	Final Abandanmant Nation	l <u> </u>	닐	
(Note: Report results of multiple completion on well Completions Recompletion Report and to get from the Completion Recompletion Report and tog from 1. 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Pressure test csg to 3,000 psi 2. Run GR-CCL-CNL 3. Perforate Fruitland Coal 1,338' – 1,357' w/4 shots/ft (72 shots for 19 ft). 4. Breakdown w/ 100 gal 15% HCL followed by Frac 54,000# 20/40 sand in 31,150 gal 70 quality foam containing 20# X - Link gel. 5. Job complete 04/30/02. 5. Job complete 04/30/02. 6. Ihereby certify that the fuergoing is true and corplete? First space for Federal or State office use) 7. Title Petroleum Engineer Date Date Date Date Date Date Date Date	Final Abandonment Notice			•
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled. 1. Pressure test csg to 3,000 psi 2. Run GR-CCL-CNL 3. Perforate Fruitland Coal 1,338' – 1,357' w/4 shots/ft (72 shots for 19 ft). 4. Breakdown w/ 100 gal 15% HCL followed by Frac 54,000# 20/40 sand in 31,150 gal 70 quality foam containing 20# X - Link gel. 5. Job complete 04/30/02. 4. I hereby certify that the foresping is true and coyect. Signed Title Petroleum Engineer Date 5/7/2002 Title Date Date		Completion Completion	ш	•
Signed Reproved by Title Petroleum Engineer Date 5/7/2002 Title Petroleum Engineer Date 5/7/2002 Title Date	 Run GR-CCL-CNL Perforate Fruitland Coal 1,338 Breakdown w/ 100 gal 15% HO in 31,150 gal 70 quality foam common common	CL followed by Frac 54,000# 20/40 sand		
conditions of approval, if any:	Terry Kochis This space for Federal or State office use) Approved by			A Committee of the Comm
	Conditions of approval, if any:			MAY 1 0 2002

*See Instruction on Reverse Side

"tle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious of haddelent sta