

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

**NOG-9909-1356**

6. If Indian, Allotted or Tribe Name

**Navajo Allottee**

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Mitzi Com #90**

9. API Well No.

**30 045 30093**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**San Juan, NM**

1. Type of Well

☐Oil  
Well☒Gas  
Well☐

Other

2. Name of Operator

**Dugan Production Corp.**

3. Address and Telephone No.

**P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821**

Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2510' FNL & 1380' FEL (SW/4 NE/4)  
Unit G, Sec. 23, T26N, R12W, NMPM****12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

## TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Completion☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

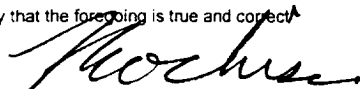
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pressure test csg to 3,000 psi
2. Run GR-CCL-CNL
3. Perforate Fruitland Coal 1,338' - 1,357' w/4 shots/ft (72 shots for 19 ft).
4. Breakdown w/ 100 gal 15% HCL followed by Frac 54,000# 20/40 sand in 31,150 gal 70 quality foam containing 20# X - Link gel.
5. Job complete 04/30/02.

14. I hereby certify that the foregoing is true and correct.

Signed



Title

**Petroleum Engineer**

Date

**5/7/2002**

Terry Kochis

This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**MAY 10 2002**

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**NMOC**