APPROVED BY:____

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

ROW/APD

	ION FUR PER	RMIT TO	DRILL OR I	DEEP	EN	5. Lease Designation a SF-081101	no serial No.		
Type of Work	. 57				19	6. If Indian, Allottee or	r Tribe Name		
DRIL Type of Well	.L 🛛 [DEEPEN	į.		* * * - : :#	7 1617-7 61			
	- []		. [,	LJ	". If Unit or CA, Agre	ement Designation		
Oil Well Gas Well	Other	· · · · · · · · · · · · · · · · · · ·	Single Well	Multiple .	Zone		2450		
Name of Operator Merrion Oil & Gas Corporation Address and Telephone No. 610 Reilly Ave Farmington NM 87401 ph: (505) 327-9801							8. Well Name and No. Slice No. 2 9. API Well No. 30-045-30		
At proposed prod. zone	roposed prod. zone Same						c., T., R., M., or BLK. d Survey or Area ection 4, T26N, R12W		
	ns from Nearest Town or Post Offic th of Farmington NM		Plant	in in the second	ी ∤	12. County or Parish San Juan	13. Stete NM		
5 Distance from Proposed (Also Location to Nearest	to nearest drlg. unit line, if any)	16 No. of Acres in Leas	•		17.No. of Acres Assi	gned to This Well			
Property or Lease Line, Ft	820'		320 acres		160	acres			
8 Distance from Proposed Location		19. Proposed Depth			20 Rotary or Cable	Tools			
to Nearest Well Drilling, Comple or Applied for, on this Lease, FT	4700		-1417' —		Rota	ırv			
l Elevations (Show whether DF, R	T. GR. etc)					ate Work will Start			
	_ 5008 GR, 6013 R				As s	oon as permitted			
	TO OD	CORD CLOSE	AND OUR CENTORS OF		1.				
SIZE OF HOLF			AND CEMENTING			OU. Present of	E CELEDIA		
SIZE OF HOLE 8-3/4"	SIZE & GRADE OF CASIN	G WE	GHT PER FOOT	SETT	ING DEPTH	~30 sx (35 cuft)			
8-3/4" 6-1/4"	SIZE & GRADE OF CASIN 7" J55 4-1/2" J55	23 ppf 10.5 pp	GHT PER FOOT	~120' k ~1417'	KB —	~30 sx (35 cuft) ~108 sx (172 cu	ıft)		
8-3/4" 6-1/4" Merrion prop surface with ~30 sx 'B mud system. Run ope sx 'B' w/ 2% SMS (10 circulate to surface (w A water space not reach surface, a te Will test Pictioperations below surface.	SIZE & GRADE OF CASIN 7" J55	23 ppf 23 ppf 10.5 ppi e with native m ft). Will drill 6- set 4-1/2" 10.5 59 sx 'B' (70 cu ed upon calipel ead of the lead ent bond log w forated casing. ducted with a E	ud to approx 120' 1/4" hole to TD @ ppf J55 production ft) cement to fill from 10g). slurry to prevent noted ill be run to determ Will fracture stim	and set approx 1 casing om total und containing top sulate and	ING DEPTH (B KB 7" 23# J55 su 417' KB with from TD to su depth to surfa amination of t of cement. d put on for pi	~30 sx (35 cuft) ~108 sx (172 cu rface casing , cer low solids non-di urface. Will ceme ace. Top of Ceme the cement. If ce	ment to ispersed ent with 50 ent should ment does		
8-3/4" 6-1/4" Merrion prop surface with ~30 sx 'B mud system. Run ope sx 'B' w/ 2% SMS (10 circulate to surface (w A water space not reach surface, a te Will test Pictroperations below surfadditional drilling tech	SIZE & GRADE OF CASIN 7" J55 4-1/2" J55 coses to drill 8-3/4" hole 8' w/ 2% CaCl2 (35 cut en hole surveys. Will s 2 cuft) and tail in with s will adjust volumes base cer will be pumped ahe emperature log or cemured Cliffs through peri- face casing will be conditional details attached.	23 ppf 23 ppf 10.5 ppf 10.5 ppf 25 with native m 26 with native m 27 ft). Will drill 6- 28 sx 'B' (70 cu 29 dupon caliper 29 ad of the lead 29 ent bond log w 29 forated casing 20 ducted with a E 20 oposed as part	ud to approx 120' 1/4" hole to TD @ ppf J55 production ff) cement to fill fr log). slurry to prevent n ill be run to detern Will fracture stim lag type BOP in pl	and set approx 1 approx 1 acasing om total nud containine top all ace, min	7" 23# J55 su 417' KB with from TD to su depth to surfa	~30 sx (35 cuft) ~108 sx (172 cu rface casing , cel low solids non-di urface. Will ceme ace. Top of Ceme the cement. If ce roduction test. D g pressure 1000 p	ment to ispersed ent with 50 ent should ment does		
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Merrion prop surface with ~30 sx 'B mud system. Run ope sx 'B' w/ 2% SMS (10 circulate to surface (w A water space not reach surface, a te Will test Picti operations below surfadditional drilling tech A pipeline ro	SIZE & GRADE OF CASIN 7" J55 4-1/2" J55 doses to drill 8-3/4" hole 8" w/ 2% CaCl2 (35 curen hole surveys. Will see 2 cuft) and tail in with 8 will adjust volumes based by the pumped ahe emperature log or cemured Cliffs through perform the subject to technological details attached. The subject to technological pursuant to the pur	23 ppf 23 ppf 10.5 ppr e with native m ft). Will drill 6- set 4-1/2" 10.5 59 sx 'B' (70 cu ed upon caliper ed upon caliper ed upon caliper ed upon diper ed upon caliper ed up	ud to approx 120' 1/4" hole to TD @ ppf J55 production ft) cement to fill from the second sec	and set approx 1 appr	ING DEPTH (B KB KB 7" 23# J55 su 417' KB with from TD to su depth to surfa amination of t of cement. d put on for pr imum working the enclosed DRILLING OF SUSTECT TO "GENERAL A	~30 sx (35 cuft) ~108 sx (172 cu rface casing , cel low solids non-di urface. Will ceme ace. Top of Ceme the cement. If ce roduction test. D g pressure 1000 p topo map. PERATERS AUTHO COMPLEMENTS	ment to ispersed and with 50 and should ment does rilling osig.		

DATE 10/2/00

District I PO Box 1980, Hobbs, NM 88241-1980 · District II PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rin Bruzus Rd., Aztec, NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT Fig. 1: 11

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code 43 29680 87190	West Kutz Fictured Cliffs	· / // // /	
	1	mber	
' Ope	rator Name * Elevation	oa	
MERRION OI		0 '	
	'Prop Slic 'Open MERRION OI	West Kutz Pictured Cliffs Property Name Slice Operator Name MERRION OIL & GAS West Kutz Pictured Cliffs Well Num 2 Elevation of the company of the compa	

Surface Location

					North/South line	Feet from the	East/West line	County
0 4	26 N	12 W	SWSE	820	South	1800	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acr	es "Joint	or Infill 1"	Consolidatio	n Code 14 (Order No.	<u> </u>			
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			15-18- J	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
			$\hat{c_i}$	
			3.7	Signature Printed Name
				Connie S. Dinning Title Contract Engineer Date \$\frac{129199}{29199}\$
		*xxxxxxxxxxxxxxxx	xxxxxxxxxxxxx	<u> </u>
		xxxxxxxxxxx	*****	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			****	Date of Survey S. HUDD. Signature and Star of Traditional Surveyor:
		20. O	1800'	6844
		[`` ∞,[********	Certificate Number
	<u> </u>	TANAA	<u> </u>	<u> </u>

