UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0136 Expires: February 28, 1995

ROW/APD

	APPLICATION FOR PERMIT TO DRILL OR DEEPEN							
Type of Work		277 "			6. If Indian, Allottee or	Tribe Name		
DRILI	L 🛛 -	DEEPEN 🔲 👝		k = 8 - 5 - 6				
Type of Well								
Oil Well Gas Well	Other	Single W	/ell M	fultiple Zone	2678	5 7/4		
Name of Operator Merrion	8. Well Name and No. Hiccup No. A1							
Address and Telephone No.	Ave Farmington N	····································			9 API Well No			
ph: (505)		VIVI 07401	1567	1300 L	30-04	5-302		
Location of Well (Footages) At Surface 1145'	' fnl & 895' fwl (nw r	nw)	20	00	10. Field and Pool, or Ex Gallegos S. Fi	ploratory Area		
At proposed prod. zone	Same		City and the second		11. Sec., T., R., M., or B.			
	· · · · · · · · · · · · · · · · · · ·		- 1		USection 3, T26	SN, R12W		
4. Distance in Miles and Directions 18 miles south		ice 1, near Chaco Plant			12. County or Parish San Juan	13. Stete NM		
5. Distance from Proposed (Also to Location to Nearest	-			17 No. of Acres Ass	signed to This Well	_[
Property or Lease Line, Ft	895'	958 a	acres	1584 160	acres			
8 Distance from Proposed Location to Nearest Well Drilling, Complete		19. Proposed Depth		20 Rotary or Cable				
or Applied for, on this Lease, FT	~100'	-1450)'	Rota	ary			
1.Elevations (Show whether DF, RT					Date Work will Start	•		
	6040' GR, 6045' F	RKB		Ass	soon as permitted			
····		POSED CASING AND CE	MENTING PRO		 -	·		
SIZE OF HOLE 8-3/4"	SIZE & GRADE OF CASE 7" J55	NG WEIGHT PER F 23 ppf		SETTING DEPTH 20' KB	QUANTITY OF	CEMENT		
6-1/4"	4-1/2" J55	10.5 ppf		450' KB	~30 sx (35 cuft) ~109 sx (180 cuft)			
				100 TKB	100 0x (100 0all	/		
Merrion propo	see to drill 8-3/4" hol	e with native mud to an	prov 120' and	not 7" 22# IEE n	Info consistent and			
surface with ~30 sx 'B' mud system. Run ope sx 'B' (120 cuft) lead sl circulate to surface (wil A water space not reach surface, a tel Will test Pictu operations below surfa Additional drilling techn	w/ 2% CaCl2 (35 cuen hole surveys. Will a lurry followed by 50 still adjust volumes baser will be pumped aheamperature log or cemured Cliffs through perace casing will be connical details attached.	set 4-1/2" 10.5 ppf J55 x 'B' (60 cuft) cement to ed upon caliper log). ead of the lead slurry to nent bond log will be rur forated casing. Will fra ducted with a Bag type	e to TD @ app production cas o fill from total prevent mud n to determine cture stimulate BOP in place	rox 1450' KB with sing from TD to so depth to surface. contamination of top of cement. e and put on for p, minimum workin	Tow solids non-dis urface. Will cemen Top of Cement sho the cement. If cem roduction test. Dri	persed t with 58 ould ent does		
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Distribution: O+4 (BLM); 1-Accounting; 1-Land; 1-File UNITED STATES Form 3160-5 FORM APPROVED (June 1990) DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 **BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS SF-080384-B Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name Use "APPLICATION FOR PERMIT--" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well X Well Well Well Name and No. Name of Operator Hiccup A No. 1 Merrion Oil & Gas Corporation (14634 API Well No. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Gallegos S. Fruitland/PC 1145' fnl & 895' fwl (nw nw) 11. County or Parish, State Section 3, T26N, R12W San Juan County, New Mexico CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION \mathbf{X} Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Acreage Change Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log form.) Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The APD for the subject well showed a dedicated acreage of 160 acres. The dedicated acreage for this well should be 158.9 acres. that the foregoing is true and corre Signed Title Engineer 5/19/00 Date Connie S. Dinning (This space for Federal or State office use Approved By Title Conditions of approval, if any:

District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102

PO Box 1980, Hol District H	bbs, NM 81	1241-1980		Energy, Minerals & Natural Resources Department				nt	Revised February 21, 1994		
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*OGRID	No.			* Operator Name							* Elevation
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