

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Well Gas ☒ Well Other ☐

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1145' fnl & 895' fwl (nwnw)

Section 3, T26N, R12W

5. Lease Designation and Serial No.

SF-080384-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hiccup A No. 1

9. API Well No.

30-045-30249

10. Field and Pool, or Exploratory Area

S. Gallegos Fruitland/P.C.

11. County or Parish, State

San Juan County,
NEW MEXICO

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud & Csg Reports☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/12/01 MIRU L&B Speed Drill at 6:00 AM 11/12/01. Spudded 8-3/4" surface at 7:00 AM 11/12/01. TD surface hole at 135'. Circulate hole clean and TOH. Ran 3 joints of 7", 23#, LT&C casing (124.07') and landed @ 129' KB. RU AES. Precede cement with 5 bbls of water. Mixed and pumped 60 sxs (71 cu.ft.) Class "B" with 2% CaCl2 and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 1330 hrs 11/12/01. Secure location and SDON. Will NU BOP, pressure test and drill out this morning.

11/13/01 NU BOPs. Pressure tested casing to 300 psi - OK. Drill out with 6-1/4" bit. Drilled to 600'. SDON.

11/14/01 Drill ahead to 1150' KB. Circulate clean. TOH. SDON.

11/15/01 RIH with new bit. Drill ahead to 1450' KB. Circulate clean. SDON.

11/16/01 TD well @ 1610' on 11/16/01. Circulate hole clean and TOH. LDDP and DC's. RU casing crew and run 36 joints of 4-1/2", 11.6#, J-55, LT&C casing (1597.63') and land @ 1603' KB. Insert float collar @ 1558' KB. Wash casing down and circulate for 30 min. RU AES. Precede cement with 10 bbls of water. Mix and pump 125 sxs (256 cu.ft.) Class "B" with 2% SMS, 3#/sx of Gilsonite and 1/4#/sx celloflake. Tail in with 65 sxs (77 cu.ft.) Class "B" with 1/4#/sx celloflake. Dropped plug and displaced cement with 24.2 bbls of water. PD @ 14:30 hrs on 11/16/01. Good circulation through out job. Circulated out 2 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP and set slips. RDMOL. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drilg & Prod Manager

Date 11/26/01

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD