Distributio	on: O+4 (BLM); 1-Accounting; 1- Lan	id; 1-File							
Form 3160-5	UNITED ST	ATES				1		FORM APPROVED	
(June 1990)	DEPARTMENT OF T	HE INTERIO	OR				Budget Bureau No. 1004-0135		
	BUREAU OF LAND MANAGEMENT					Expires: March 31, 1993			
						5.	Lease	Designation and Serial No.	
	SUNDRY NOTICES AND REPORTS ON WELLS					SF-	-080384-В		
D	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.						lf Indi	ian, Allottee or Tribe Name	
	Use "APPLICATION FOR P	ERMIT-" for	r such pro	posals	- PET 18 13 -				
	SUBMIT IN	TRIPLICA1	ΓΕ	35	13 10 1/ 19 // 19	7.	If Uni	it or CA, Agreement Designation	
1. Type o	of Well								
ەت	Dil Gas —			7.73	DEC 2001	1)			
L.,	Vell Cother			: 3	A CSIVER	12	Wall	Name and No.	
2. Name	of Operator			-	VI COV	- 4 51		CCUP A No. 1	
	·			<u> </u>	Of Buch	1./		Well No.	
3. Addres	rrion Oil & Gas Corporation ss and Telephone No.			47		2.1		·045-30249	
	Reilly Avenue, Farmington, NM 8740)1-2634		(505)	327-9801	<i>≫</i>		and Pool, or Exploratory Area	
4. Location	ion of Well (Footage, Sec., T., R., M., or Survey Description	1)		(===/				Gallegos Fruitland/PC	
1145	5' FNL & 895' FWL (NWNW)							ary or Parish, State	
	tion 3, T26N, R12W					- 1		Juan County,	
	10R 3, 120N, RILW					I .		w Mexico	
12.	CHECK APPROPRIATE BOX ((e) TO INDIC	CATE NAT	TURE (OF NOTICE RE				
12.	· · · · · · · · · · · · · · · · · · ·	``			JE NOTICE, IXE	.FUR i	, <u>U</u>	**************************************	
	TYPE OF SUBMISSION	TYPE OF ACTI	ION						
	Notice of Intent		Abandon	ment			$\overline{\Box}$	Change of Plans	
		1 7	=			i	一	•	
		L	Recomple			,	4	New Construction	
	X Subsequent Report	l L	Plugging	, Back]	Ш	Non-Routine Fracturing	
			Casing R	tenair		-	\Box	Water Shut-Off	
	—	 				,	二		
	Final Abandonment Notice	L	Altering		- 2 - 2 - 2	J	4	Conversion to Injection	
		L	Other	Perts,	, Frac & Tbg Rpts			Dispose Water	
				-				: Report results of multiple completion on pletion or Recompletion Report and Log form.)	
13. Descri	the Proposed or completed Operations (Clearly state all pertinue)	inent details, and g	rive pertinent da	tes, includ	ing estimated date of sta-				
	give subsurface locations and measured and true vertical dep						TO _F	ou work. It went to	
12/05/01	Set frac tanks and fill with 2% KCl city water. In	ostall 4-1/2" frac	r valve. RU B!	lue Jet ar	nd run GR/CCL from 1	1531' to 1º	000°.	RTH with 3-1/8" casing gun,	
16/00/	perforate the Pictured Cliff formation: 1361'-136'								
12/06/01	RU American Energy Services 12/6/01. Pressure 2300# while pumping 4 BPM, continued straight in	test pumps and i into pad. Pumped	lines to 4,500 1 8000 gal 20:	#. Heio: #x-link c	safety meeting. Spe mel had Frac well wit	arheaa c h 50.060	50 gu 1#of	il of 7% HCl prior to trac, saw break a -20/40 Brady sand and 12,920# of	
	20/40 Super LC (resin coated sand) in 20# x-link	Borate gel. Pum	nped sand in 1	1,2,3 & 4 ;	ppg stages (tailed in	resin coa	ited s	sand during the 4-ppg stage). AIR: 29.	
	BPM, MIR: 31 BPM, ATP: 820#, MTP: 1040#. Job								
	bbls. Opened well thru 1/4" choke to pit at 1400	hrs. 12/6/UI. w	/eli was on a v	acuum. 5	jecure location à lett	well oper	n to p	pit.	
12/07/01	MIRU JC Well Service 12/7/01. Found well dead.							on fill at 1454' KB. Bail out fill to 155	
	KB (PBTD). TOH and lay down bailer. TIH with 1	.5 joints of 2-3/8	8" tubing. Lar	nd tubing	in donut. SD for wee	skend. (V	VE)		
12/10/01	TOH with 15 joints of 2-3/8" tubing. TIH with 2	" ∨ 1-3/4" x 8'x	12' THEC tub	ina nump	on 43 inints (1413 22	") of 2-3,	/R" 4	1.7# J-55 FUE tubing Bottom of	
12/10/01	tubing pump landed at 1430' KB, land tubing in dor	nut. Manifold we	ellhead and flo	lowlines to	ogether. TIH with 2'	plunger o	on 56	each 👫 plain rods, 6' pony and 2' pony	
	rod. Install 22' polish rod and stuffing box. NU l	horse head and t	oridle. Start	pumping (unit, on downstroke b	ridle/cla	mps h	nit stuffing box. Shut down pumping	
	WILL DO MOL IMO EDEC! THE TAI								
	unit, RDMOL. WO EPFS' TIE-IN.								
14 There									
14. I here								10/11/01	
14. I here	eblicerify that the foregoing is the authorrect		Title Drlg &	i Prod N	Aanager		Date		
Signe	eby certify that the foregoing is the afticorrect Steven S. Dunn		Title Drlg d	& Prod A	Manager		Date		
Signe	eblicerify that the foregoing is the authorrect			\$ Prod A	Manager	<u> </u>		ACCEPTED FOR LECO	
Signe: (This	Steven 5. Dunn space for Federal or State office use)		Title Drig 8	\$ Prod A	Manager	<u> </u>	Date	ACCEPTED FAR 1 300	
Signed (This Appro	Steven 5. Dunn s space for Federal or State office use)			\$ Prod A	Nanager			ACCEPTED FOR 1 300	