

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
SF-080384-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

HICCUP A No. 1

9. API WELL NO.

30-045-30249

10. FIELD AND POOL, OR WILDCAT

Gallegos S. Fruitland Sd PC

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 3, T26N, R12W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEMER ☐ Other _____

2. NAME OF OPERATOR
MERRION OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.

610 Reilly Avenue, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1145' fnl & 895' fw1 (nwnw)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 11/12/01 16. DATE T.D. REACHED 11/16/01 17. DATE COMPL. (Ready to prod.) 12/10/01

18. ELEVATIONS (DP, RKB, RT, GE, ETC.)* 6040' GR 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 1610'

21. PLUG BACK T.D., MD & TVD 1558' KB

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS 0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Pictured Cliffs: 1361'-1369'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	129' KB	8-3/4"	60 sxs (71 cu.ft.)	
4-1/2"	11.6#	1603' KB	6-1/4"	190 sxs (333 cu.ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
--	--	--	--	--

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1430' KB	--

31. PERFORATION RECORD (Interval, size and number)

Pictured Cliffs: ((3 spf - 24 holes)
1361'-1369'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1361'-1369'	Pumped 8000 gals 20# x-linked gel pad. Frac'd with 50,060# of 20/40 Brady sand & 12,920# of 20/40 Super LC (resin coated sand) in 20# x-linked Borate gel.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
12/11/01		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
12/11/01	24	---	→	0	35	100	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	25 psig	→	0	35	100	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Tim Meridatt

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steven S. Dunn TITLE Drig & Prod Manager

DATE 12/13/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	160'	
				Kirtland	270'	
				Fruitland	973'	
				Fruitland Coal	1340'	
				Pictured Cliffs	1352'	

38.

GEOLOGIC MARKERS