

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

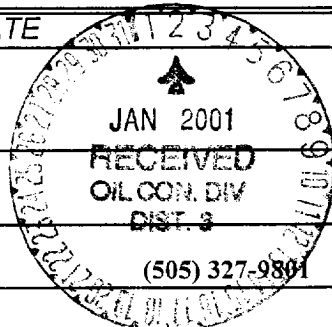
## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator  
**Merrion Oil & Gas Corporation (14634)**
3. Address and Telephone No.  
**610 Reilly Avenue, Farmington, NM 87401-2634**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)



5. Lease Designation and Serial No.  
**SF-078899-A**
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. **ALTERNATIVE ROCK #1**
9. API Well No.  
**30-045-30250**
10. Field and Pool, or Exploratory Area  
**So. Gallegos Fruitland/P.C.**
11. County or Parish, State  
**San Juan County, New Mexico**

**905' FNL & 1640' FWL (NENW)**  
**Section 20, T26N, R11W**

## 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, Casing &amp; TD Reports</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/5/00 MIRU L&B Speed Drill 10/5/00. Spud 8 3/4" hole to 133' KB. Run 3 joints of 7" 23ppf, J55 surface casing with CL on bottom joint. Landed at 133' KB. RU American Energy, cement surface casing with 5 bbls H<sub>2</sub>O ahead of 50 sx H 2% CaCl<sub>2</sub> (59 cuft). Displace w/ 4 bbls of H<sub>2</sub>O. Circulated 25 cuft of good cement back to surface. RD cementers. WOCT.

10/6/00 NU BOPs. RIH with drill string, pressure test to 600 psi for 30 minutes. Drill out with 6-1/4" bit to 500' KB. Circulate clean, SDON.

10/7/00 Drill ahead w/ 6 1/4" bit to 1050' KB. Circulate clean, SDOWE.

10/8/00 SD for weekend.

10/9/00 Drlg ahead at 1560' KB.

\*\*\* CONTINUED OTHER SIDE \*\*\*

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

DEC 27 2000

Conditions of approval, if any:

FARMINGTON FIELD

10/10/00 Circulate hole clean. TOH and lay down drill pipe and drill collars. Rig up casing crew. Ran 35 fts. (1539.26') of 4-1/2" 11.6#, J-55 L.T.&C new casing and set at 1538' GL. Ran cement nose guide shoe on bottom and insert float valve on top of shoe joint at 1493' GL. Ran 5 centralizers every other joint from the float. Rigged down casing crew. Loaded casing and circulated air out. Rigged up American Energy. Preceded cement with 10 bbls of produced water followed by 120 sx. (247 cu.ft.) of Class 'H' with 2% sodium metasilicate, 3#/sx gilsonite, and 1/4#/sx celloflake. Tailed with 60 sx (71 cu.ft.) of Class 'H' with 1/4#/sx. celloflake and 3#/sx gilsonite. Good circulation throughout job. Reciprocated pipe while pumping cement. Displaced cement with 24 bbls of water and down at 1215 hrs 10/10/00. Bumped plug to 1500# - held OK. Circulated 9.0 bbls of cement to surface. Rigged down cementers and set casing slips. Will rig down and move rig 10/12/00.

10/11/00 RDMOL. WOCT.