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BUREAU OF LAND MANAGEMENT  SUNDRY MOTICES AND REPORTS ON WELLS  SUNDRY MOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill of to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals  SUBMIT IN TRIPLICATION FOR PERMIT" for such proposals  Advenues and Telephene No. 60 Reliably Avenue. Farmington, NM 87401-2634  Location of Neal Provings. Soc. T. R. N., is sharey because of the such proposals of the such proposal such proposals and Telephene No. 610 Reliably Avenue. Farmington, NM 87401-2634  Does for the such proposals to the such proposal such proposals and telephene No. 610 Reliably Avenue. Farmington, NM 87401-2634  Does for the such proposals to the such proposals and telephene No. 610 Reliably Avenue. Farmington, NM 87401-2634  Does for the such proposals to the such proposals and telephene No. 610 Reliably Avenue. Farmington, NM 87401-2634  Location of Neal Proposals No. 610 Reliably Avenue. Farmington, NM 87401-2634  Does for the such proposals to the such proposals with the such proposals with the such proposals with the such proposal with the such proposals with the such proposal with the such proposals with the such prop	Form 3160-5				FORM APPROVED	
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Use "APPLICATION FOR PERMIT." for such proposals    SUBMIT IN TRIPLICATE   18   19   19   19   19   19   19   19	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.				078899-A	
Type of Well   Gas   G				Oir. 6. If Indi	an, Allottee or Tribe Name	
West   Other   West   Other		SUBMIT IN	TRIPLICA CAS IN 18 19 20	7. If Uni	t or CA, Agreement Designation	
Address and Edisposes No.  610 Reilly Avenue, Farmington, NM 87401-263  1. Leasmon d'elifonique, Sea, I.R. Mor Survey Description)  905' finl & 1640' fivl (NENW)  Section 20, T26N, R11W  12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUMMISSION  13. Describe Proposed or Completed Operations (Clearly state all perintent details, and give perintent dates, including entimated date of atturing any proposed work. Well as disconnected relations and measured and time vertical depts for all matters and zone perintent to this work.  13. Describe Proposed or completed Operations (Clearly state all perintent details, and give perintent dates, including entimated date of atturing any proposed work. Well as disconnected perintent to this work.  13. Describe Proposed or completed Operations (Clearly state all perintent details, and give perintent dates, including entimated date of atturing any proposed work. Well as disconnected perintent of this work.  13. Describe Proposed or completed Operations (Clearly state all perintent details, and give perintent dates, including entimated date of atturing any proposed work. Well as disconnected perintent of this work.  14. State of the Complete of Operations (Clearly state all perintent details, and give perintent dates, including entimated date of atturing any proposed work. Well as disconnected and time vertical depts for all matters and zone perintent to this work.  15. Perforate with 3-1/8" casing gun from 1364' to 1386' (3 SPP-656 holes, EHD: 0.28"). RD Blue Jet. RU American Energy Services & pressure test pumps & lines to 4500H. Speathead 250 gal of 15% HC prior to frac, save break at 1800t while pumping 5 blue.  15. Total Grading pumping 5 blue. Describe Proposed or complete Quality direct, grading this perintent dates in the perintent dates in the perintent dates in the perintent dates in the perintent dates of the perintent dates in the per	Oil X W	1 1		8.		
30-045-20250 4. Locasion of Well (Foolege, Sec., T. R. M., or Survey Description)  905' fill & 1640' fwl (NENW) Section 20, T26N, R11W  12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Abandoment Hotice  Abandoment Hotice  Altering Casing Repair  Plugging Back  New Construction  New Accompletion  New Accompletion  New Accompletion  New Accompletion  New Accompletion  New Accompletion  New Construction  New Accompletion  New Accompletion  New Construction  New Accompletion  New Construction  New Accompletion  New Accompletion  New Construction  New Accompletion  New Accompletion  New Accompletion  New Accompletion  New Construction  New Accompletion  New Accompletion  New Accompletion  New Accompletion  New Accompletion  New Construction  New Accompletion  New Accompletion  New Construction  New Accompletion  New Construction  New Accompletion  New Construction  New Accompletion  New Accompletion  New Construction  New Accompletion  New Construction  New Accompletion  New Construction  New Accompletion  New Construction  New	· ·	& Cas Corporation	E PELONION SO			
6.10 Reilly Avenue, Farmington, NM 87401-2634  Lacation of Well (Foreign, Sec. T. R. M., or Survey Description)  905' find & 1640' fwl (NENW)  Section 20, T26N, R11W  11. Course Petrils, Issee  San Juan County, New Mexico  12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  Type of Submission  Type of Action  Notice of linear  Notice of linear  Notice of linear  Recompletion  Now Construction  Now Construction  Now Construction  Now Reconstruction  No						
905' fnl & 1640' fwl (NENW) Section 20, T26N, R11W  11. Country netals, State San Juan County, New Mexico  12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TVPE OF SUBMISSION    Notice of Intent	· · · · · · · · · · · · · · · · · · ·		2634 (505)327-9801	10 Field	and Pool or Exploratory Area	
9.05' fnl & 1640' fwl (NENW) Section 20, T26N, R11W  12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent			57.3.43	So. (	Gallegos Fruitland	
Section 20, T26N, R11W    CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION	905' fnl & 1	1640' fwl (NENW)				
12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION   Abandonment   Change of Plans   New Construction   Notice of Intent   Abandonment   Change of Plans   New Construction   Non-Routine Fracturing   Water Stan-Off   Plugging Back   Non-Routine Fracturing   Water Stan-Off   Conversion to Injection   Conversion				1	•	
TYPE OF SUBMISSION    Notice of Intent	200000 20,			i	• *	
Notice of latent	12. CHI	ECK APPROPRIATE BOX (s	) TO INDICATE NATURE OF NOTIC	E, REPORT, OR	OTHER DATA	
Recompletion   New Construction   New Construction	TYPE	OF SUBMISSION	TYPE OF ACTION			
Plugging Back	1	Notice of Intent	Abandonment		Change of Plans	
Casing Repair  Altering Casing  Water Shut-Off  Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Jan. 22, 2001 RU Blue Jet, run GR/CCL log from PBTD (1494') to 994'. Perforate with 3-1/8" casing gun from 1364' to 1386' (3 SPF-66 holes, EHD: 0.28"). RD Blue Jet, RU American Energy Services & pressure test pumps & lines to 4500#. Spearhead 250 gal of 15% HC prior to frac, saw break at 1800# while pumping 5 bpm. Continued straight into pad. Pumped 8988 gal 20# x-link gel pad. Frac well with 51240# of 20/40 Brady sand & 9140# of 20/40 Super LC (resin coated sand) in 20# x-link gel pad. Prac well with 51240# of 20/40 Brady sand during the 4-ppg stages. AlR: 33 bpm, ATP: 850#, MTP: 1,300#. Job complete @ 10:15 hrs.  1/22/01. ISIP: 600#, 5 min: 520#, 10 min: 480#, 15 min: 440#. Total fluid pumped 688 bbls. Opened well thru 1/4" choke to pit at 1630 hrs.  1/22/01. Well was on a vacuum. Left well open to pit. SD until Wednesday AM - WO rig to CO.  Jan. 24, 2001 MOL & RU JC Well Service. Found well dead. ND frac valve & install wellhead. RIH with tbg. & tag up on fill/sand at 1248°. RU pump and lines. Break circulation with water. Circulate out frac sand to PBTD @ 1494' KB (lost approx. 80 bbls of water while cleaning out). Pull up to 1300' & SD for 30 min. TIH & check for fill – none. Pull up & land bg as follows: tail jt, SN & 42 jts of 2-3/8", 4.7#, EUE tbg. Bottom of tbg at 1405' KB. NU tbg. head and flow lines. RIH with 1-1/2"x 1-1/4"x 12' RHAC pump on 54 ea. %" plain rods, 8' and 2' pony rods. Install polish rod and stuffing box. NU horsehead. Space out pump and hang off rods. Note: horsehead is missing door that locks in rod string.  It left brief brief that the foregoing is the answerect			Recompletion		New Construction	
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Title Drlg & Prod Manager  Steven S. Dunn  (This space for Federal or State office use)  Approved By  Conditions of approval if any:	1248'. RU pump and cleaning out). Pull up 4.7#, EUE tbg. Botto rods, 8' and 2' pony r	l lines. Break circulation with very to 1300' & SD for 30 min. To some of the at 1405' KB. NU the grods. Install polish rod and stuff.	water. Circulate out frac sand to PBTD (a) H & check for fill – none. Pull up & lan head and flow lines. RIH with 1-1/2"x	01494' KB (lost ap d tbg as follows: ta 1-1/4"x 12' RHAC	oprox. 80 bbls of water while ail jt, SN & 42 jts of 2-3/8", c pump on 54 ea. 3/4" plain	
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or representations as to any matter within its jurisdiction.