

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. SF-080384-B
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1820' FSL & 820' FWL (NWSW) (L) Section 3, T26N, R12W, NMPM	8. HICCUP A No. 2
	9. API Well No. 30-045-30257
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal (71629)
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Spud & Casing Report</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/00 MIRU L&B Speed Drill. Spud 8-3/4" hole to 133' KB. Run 3 joints of 7", 23# ppf, J-55 surface casing with CL on bottom joint. Landed at 133' KB. RU American Energy, cement surface casing with 5 bbls water ahead of 55 sxs Class 'H' with 2% CaCl₂ (65 cu.ft.). Displace with 4 bbls of water. Circulated 23 cu.ft. of good cement back to surface. RD cementers. WO cement.

10/4/00 TD well at 1550'. Circulate hole clean and TOH. LDDP and DC's. RU casing crew and run 34 joints of 4-1/2", 11.6#, LT&C casing (1509.73') and land at 1515' KB. Insert float collar at 1470'. Wash casing down and circulate for 30 mins. RU American Energy Services. Precede cement with 10 bbls of water. Mix and pump 120 sxs (247 cuft) of Class 'H' with 2% SMS and 1/4#/sx celloflake. Tail in with 60 sxs (71 cu.ft.) of Class 'H' with 1/4#/sx celloflake. Dropped plug and displaced cement with 23 bbls of water. PD at 19:00 hrs 10/4/00. Good circulation throughout job. Circulated out 10 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD American Energy Services. NU BOP and set slips. RDMOL. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title **Drig & Prod Manager**

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

DEC 15 2000

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.