District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505						Fee Lease - 5 Copies				
District IV								_	٦				
2040 South Pache	co, Santa Fe	, NM 87505							<u> </u>	^	MENDED REPORT		
APPLICA	ATION	FOR PE				TER, DEI	EPEN	PLUCB	ACK,		DD A ZONE		
	_			•	me and Address.	/	(3"]			i	GRID Number		
Į M	Merrion Oil & Gas Corporation							1111		01463	4		
610 Reilly Avenue							- <i>1</i> 20	2000	المرابعة المرابعة	3	API Number		
Fa	armingto	n, New M	lexico 87	7401	96 EX		100 m		30 - 0	45-3027			
' Prop	erty Code			⁵ Property Name				057	·	6 Well No.			
26	049		Flush							1			
			·	· -	⁷ Surface	Location		277 17 (C)	· <i>y</i> '				
UL or lot no.	Section	Township			Feet from the	North/South lin	e Fee	et from the	i		County		
F 	2	26N	13W	SENW	1910	North		1765		Vest -	San Juan		
		* P	roposed	Bottom	Hole Locat	tion If Diff	erent F	rom Sur	face		, 		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Fee	et from the	the East/West line		County		
SWO: Me	*Proposed Pool1 SW0: Mesaverde 9 LI60							¹⁰ Proposed Pool 2					
													
	11 Work Type Code			Code	13 Cable/Rotary Rotary		14 Lease Type Code S		¹⁵ Ground Level Elevation 6047'				
¹⁶ Multiple No —			¹⁷ Proposed Depth 3950' KB —		Formation Mesaverde		¹⁹ Contractor Not Chosen			²⁰ Spud Date As Soon As Permitted			
L.,					ed Casing a	and Cement	Progr	am	<u>_</u>				
Hole S	Hole Size				ng weight/foot	Setting Depth		Sacks of Cement			Estimated TOC		
12-1/4"	==		Casing Size 9 5/8" J55		36.0 ppf		-	~158 sx (134 cuft)		Su	Surface		
8-3/4"			7" J55		23 ppf		•	~327 sx (653 cuft)) Su	Surface		
								ļ					
program, if any. U Me surface with a Run open ho stage. Will c volumes base cement. Will Dri Loe	Jee additional s Frion Oil & ~158 sx 'B le surveys ement w/ 3 ed upon ca Il test Mesa Illing opera	heets if necessar, Gas propot ' w/ 2% Cad . If appears 327 sx (653 aliper log). I averde injections below n existing w os: Undif Te	y. ses to drill Cl ₂ (134 ft ³) to have so ft ³) "Litecro If cement d ctivity throu surface ca ell pad for	12 1/4" hole). Will drill 8 ufficient inje ete" cement loes not rea igh perforate asing will be the Shank N	3 3/4" hole to TD ctivity, will set 7 to fill from total ch surface, a te ed casing. Will conducted with	d to approx. 28 @ approx. 399 " 23 ppf J55 pr depth to surface mperature loge fracture stimula a double ram	0' KB and 50' KB wi oduction ce. Top c or cemen ate. BOP in p	d set 9 5/8" 3 th low solids casing from of cement sh t bond log w . lace, minimu	66# J55 non-dis TD to si ould circ ill be rui	surface ca spersed ge urface, cer culate to si n to determ ing pressu	ising, cement to I mud system. nent in single urface (will adjust nine top of		

23 I hereby certify that the information given above is true and complete to the best of CONSERVATION DIVISION my knowledge and belief. Approved by: Signature: Connie S. Dinning Title: Printed name: Engineer Approval Date: Title: Phone: 505-327-9801 Conditions of Approval: June 7, 2000 Date: Attached

State of New Mexico Energy. Minerals & Mining Resources Department

00L CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

APA Number				96160 SWD. Me				Paol Name			
D-045		3027/ 96/60 SWD; Mes						sa vev	Well Number		
Property Code											
OGRO No.		 		Elevation							
014634		Operator Name MERRION OIL & GAS							6047		
Surface Location											
UL or Lot	Sec.	Twp.	Rge.	Lat Idn.		North/South	Feet from>	East/West	County		
F	2	26 N.	13 W.	SENW	1910	NORTH	1765	WEST	SAN JUAN		
- · · · · · · · · · · · · · · · · · · ·	T-2		o		Hole Location	North/South		East/West	County		
UL or Lat	Sec.	Тър.	Rge.	Lat kdn.	reer irom>	חומס ליווים	T GGI II GIII >	CORIN HARI	,		
Dedication	ļ				<u> </u>	L	004	er No.			
Dedication	"	oint?	Consolida	hon			4.0	u			
	NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLDATED										
1			OR A NO	N-STANDAR	UNIT HAS BE	EN APPROVE	D BY THE DIV	12)ON			
		- 1						7	TO A TABLE OF DETERMINE		
								OPE	ERATOR CERTIFICATION		
								conto	eby certify that the information ined herein is true and complete		
			Ö					to the	e best of my knowledge and		
			0 6					11 ($^{\prime}$		
								Sign	tund 6		
						0 4837			ed Name		
				İ		// 4	경 <u>.</u>	1 Ste	even S. Dunn		
1765			b		For Face	F 2000		1 1	lg & Prod Manager		
765					Cr.			Date 6/0	07/00		
									RVEYOR CERTIFICATION		
				— ż —	\\\	- - 	<i>y</i> —				
					16. E.	22 12 12 12 12 18	i)	on the	eby certify that the well location his plat was plotted from field		
						مستاه المستاد		lloru	s of actual surveys made by me nder my supervision, and that the		
								\$QM6	is true and correct to the best ny belief.		
								Date	of Survey		
									18 MAY 2000		
								Signa	iture and Gad HUDDI essignation (PARE NICO CO		
								Prof	essionary Manual Manager		
]			ES (COAA)		
									(8044)		
									de les Rutter		
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