

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil ☐ Gas ☒ Well ☐ Other ☐

2. Name of Operator

Merrion Oil &amp; Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' fnl &amp; 1600' fel (nw ne)

Section 14, T26N, R13W

5. Lease Designation and Serial No.

NM-31059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

YAHTZEE No. 1

9. API Well No.

30-045-30292

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County,  
New Mexico

## 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Spud & Csg Reports☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/17/01 MIRU L&B Speed Drill on 11/17/01. Spudded 8-3/4" surface at 0830 hrs 11/17/01. TD surface hole at 130'. Circulate hole clean and TOH. Ran 3 jts of 7", 23#, LT&C casing (120.90') and landed @ 126' KB. RU AES. Precede cement with 5 bbls of water. Mix and pump 60 sxs (71 cu.ft.) Class 'B' with 2% CaCl2 and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 1430 hrs 11/17/01. Secure location, SDON. Will NU BOP, pressure test & drill out this morning. SD for weekend.

11/19/01 NU BOPs. Pressure tested to 300 psi - OK. Drill out with 6-1/4" bit to 720' KB. Circulate clean. SDON.

11/20/01 Drilled ahead to 1370' KB. Mixed starch at 960' KB to reduce water loss to 10 cc. Circulate clean. SDON.

11/21/01 TD well @ 1479' at 0900 hrs 11/21/01. Circulate hole clean. TOH, LDDP and DC's. RU and ran 33 joints (1463.96') of 4-1/2", 11.6#, J-55, LT&C casing, landed @ 1469' KB. Insert float collar @ 1424' KB. Wash casing down and circulate for 30 min. RU AES. Precede cement with 10 bbls of water. Mix and pump 125 sxs (256 cu.ft.) Class "B" with 2% SMS, 3#/sx of gilsonite and 1/4#/sx celloflake. Tail in with 75 sxs (89 cu.ft.) Class 'B' with 1/4#/sx celloflake. Dropped plug and displaced cement with 22 bbls of water. PD @ 13:30 hrs 11/21/01. Good circulation throughout job. Circulated out 18 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP and set slips. RD and released rig. WOCT.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drig & Prod Manager

Date

11/26/01

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.