Signed Sieven S. Dunn (This space for Federal or State office use) Approved By Title Date	Distribution	: O+4 (BLM); 1-Accounting; 1- Land	d; 1-File						
BURRAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS SUBMIT IN TRIPLICATE DEC NNA-31059 SUBMIT IN TRIPLICATE DEC NAM-31059 Well Name and No. NAM-31059 J. Hair or CA. Agreement Designation Merricon Oil & Gas Corporation J. Address and Followhers No. SUBMIT IN TRIPLICATE DEC Name of Dephase No. APP Well No. SO-045-30292 The field and No. of the State		- -							
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Name of Operator Warrion Oil & Gas Corporation Address and Elephone No 610 Reilly Avenue, Formington, NM 87401-2634 (505) 327-9801 10. Field and Pool, or Eupformers Area 850' field 1600' fell (nw ne) 11. County or Bernis, State San Juan County, New Mexico 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of fastent Abandonment Abandonment Change of Plans New Construction Now Report Now Construction Now Report restate in reliable anomalous on Complete Operations of Report restate in reliable anomalous on Complete Operations (Clearly) state all pertinent data, including estimated date of stating any proposed water. Now Report restate in reliable anomalous on Complete Operations of Report restate in reliable anomalous on Complete Operations of Report restate in reliable anomalous on Complete Operations of Report restate in reliable anomalous on Complete Operations of Report restate in reliable anomalous on Complete Operations of Report restate in reliable anomalous on the restate of the Report restate in reliable anomalous on the restate of the Report restate in reliable anomalous on the restate of the Report restate in reliable anomalous on the restate in reliable and reliabl		,, [a el, ,,] [
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Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statem								Open offin.	

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