

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
NMNM 104610

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐

7. UNIT AGREEMENT NAME

55 N/A

1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF RESVR. ☐

8. FARM OR LEASE NAME, WELL NO.

CARRIE #1

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

9. API WELL NO.

30-045-30296

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

10. FIELD AND POOL OR WILDCAT

WAW FRUITLAND SAND- PC

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface

1850' FSL & 790' FEL, SECTION 26, T26N, R12W

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

At top prod. interval reported below

I, SEC 26, T26N, R12W

At total depth

14. PERMIT NO.

DATE ISSUED

01/19/01

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUNDED

03/23/01

16. DATE T.D. REACHED

03/27/01

17. DATE COMPL. (Ready to prod.)

06/05/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6213

GR

19. ELEV. CASINGHEAD

6212

20. TOTAL DEPTH, MD & TVD

1375' MD

TVD

21. PLUG BACK T.D., MD & TVD

1325' MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-1375'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1257-1268' GL-MD, PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER GR/CL/SP/TDL/AIT. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 06/01/01

27. WAS WELL CORED

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	127.35'	8 3/4"	SURFACE, 55 SX CL "B"	
4 1/2" J-55	10.5#	1370.45	6 1/4"	SURFACE, 160 SX CL "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1295	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

SIZE

NUMBER

1257 - 1268'

.41"

4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1257-1268'	500 GALS 7 1/2% HCL
1257-1268'	PAD 3,642 GAL 20# GEL 47,372#
	20/40 BRADY W/ 17,500GAL 20#
	CROSSLINKED GEL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
06/05/01	PUMPING, 1 1/2" ROD PUMP	PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE
06/06/01	24	1/8"
PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
	0	4
WATER--BBL.		150
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
10	4	0
		4
		150

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

MH

35. LIST OF ATTACHMENTS

LOGS: SCHLUMBERGER GR/CL/SP/TDL/AIT 03/27/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 06/01/01

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael T. Hanson

TITLE

ENGINEER

DATE

06/19/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	250'					
Kirtland	356'					
Fruitland	1056'					
Pictured Cliffs	1257'					
T.D.	1375'					