

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface 950' FNL & 950' FWL, SECTION 26, T26N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED 01/19/01

15. DATE SPURRED 03/28/01 16. DATE T.D. REACHED 03/29/01 17. DATE COMPL. (Ready to prod.) 05/08/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6194' GR 19. ELEV. CASINGHEAD 6193'

20. TOTAL DEPTH, MD & TVD 1325' MD 21. PLUG BACK T.D., MD & TVD 1288 MD 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY 0-1325' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1249-1255' GL-MD, PICTURED CLIFFS

26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER GR/CZL/SP/TDL/AIT 03/30/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05/04/01

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	121'	8 3/4"	SURFACE, 50 SX CL "B"	
4 1/2" J-55	10.5#	1320'	6 1/4"	LEAD, 105 SX CL "B" LITE	
				TAIL, 55 SX CL "B"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	1264'	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1249-1255'	.41"	4JSPF	1249-1255'	500 GALS 7 1/2% HCL
			1249-1255'	PAD 5,774 GAL 20# GEL+48,400#
				20/40 BRADY W/ 13,561 GAL 20#
				CROSSLINKED GEL

33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
05/08/01	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
05/09/01	24	1/8"		0	10	130	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
10	5		0	10	130		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS
LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT 03/30/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05/04/01

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael T. Law TITLE ENGINEER DATE 05/10/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drift strata tests, including depth interval tested, condition used, time test open, flowing and shut in pressure, and recoveries).				38.	GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	168'					
Kirtland	329'					
Fruitland	1048'					
Pictured Cliffs	1247'					
T.D.	1325'					