

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-

structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NO-G-9908-1354

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. INDIAN ALLOTTEE OR TRIBE NAME

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RES. ☐

OTHER ☐

2. NAME OF OPERATOR

COLEMAN OIL & GAS INC

3. ADDRESS OF OPERATOR

PO DRAWER 3337

FARMINGTON, NM 87499-3337

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface

790' FSL AND 1570' FWL. SECTION 22, T26N, R12W

At top prod. interval, reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1/19/01

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUNDED

4/9/01

16. DATE T.D. REACHED

4/11/01

17. DATE COMPL. (Ready to Prod.)

5/14/01

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

6100' GL

19. ELEV. CASINGHEAD

6099'

20. Total Depth (MD & TVD)

1330'

21. Plug back T.D. (MD & TVD)

1279'

22. If Multiple Compl., How Many*

23. ROTARY TOOLS

0-1330'

CABLE TOOLS

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)

1152-1166' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

SCHLUMBERGER GR/CAL/SP/TDL/AIT 4/12/01. CASSED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05-11-01.

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131.60'	8 3/4"	SURFACE, 55 SX CL "B"	
4 1/2" J-55	10.5#	1324.80'	6 1/4"	LEAD, 105 SX CL "B" LITE	
				TAIL, 55 SX CL "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1201.25'	

31. PERFORATION RECORD (Interval, size, and number)

INTERVAL	SIZE	NUMBER
1152'-1166'	.41"	4JSPF

32. ACID, SHOT, F Depth Set (MD)

DEPTH INTERVAL (MD)	Am't & Kind of Material Used
1152-1166'	1000 GAL 7 1/2% HCL
1152-1166'	PAD 10,334 GAL 20# GEL +80,548#
	20/40 BRADY W/26,415 GAL 20#
	CROSSLINKED GEL

33. PRODUCTION

DATE FIRST PRODUCTION	Producing Method (Flowing, gas, lift, pumping- size & type of pump)					WELL STATUS (prodprod. or shut-in)	
5/14/01	PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL, BBLs	GAS, MCF	WATER- BBL	GAS-OIL RATIO
5/15/01	24	1/8"	>>>-->	0	4	200	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24- HOUR RATE		OIL, BBLs	GAS, MCF	WATER- BBL	OIL GRAVITY- API
10	1	>>>-->		0	4	200	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect.)

VENTED, WAITING ON PIPELINE

Test Witnessed By

35. LIST OF ATTACHMENTS

LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT 4/12/01. CASSED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05-11-01.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*See Instructions and Spaces for Additional Data on Reverse Side

RECORDED

OFFICE

7. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
TOP	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
	BEHIND SURFACE PIPE					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO							
KIRTLAND	296						
FRUITLAND	960						
PICTURED CLIFFS	1169						