UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ices and Reports on Wells	
1. Type of Well		5. Lease Number SF-078135 6. If Indian, All. or
GAS	634563	Tribe Name
2 Name of Openation		7. Unit Agreement Name Huerfanito Unit
2. Name of Operator BURLINGTON RESOURCES OIL	FEB 2001	8. Well Name & Number
3. Address & Phone No. of Operat		Huerfanito Unit #87M 9. API Well No.
		30-045-30309
4. Location of Well, Footage, Se 1360'FSL, 2265'FEL, Sec.1, T-		10. Field and Pool Blanco MV/Basin DK 11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INI	DICATE NATURE OF NOTICE, REP	ORT, OTHER DATA
Type of Submission	Type of Action	
X Notice of Intent Subsequent Report	Recompletion Ne	ange of Plans w Construction n-Routine Fracturing ter Shut off
Final Abandonment	X Altering Casing Co	
13. Describe Proposed or Comp.	leted Operations	
adding the Dakota forms to alter the approved of Revisions: Mud Program: Interval Type 0-120' Spud 120-2117' LSND 2117-6700' Air/Mist Casing Program: Hole Size 12 1/4" Depth Interval 0-120' 8 3/4" 0-2117' 6 1/4" 0-6700' Cementing Program: 9 5/8" surface casing - 96 sx Cl (113 cu.ft. of slurry, 200% ex 7" intermediate casing - lead wy 2% calcium chloride, 10 pps Gi	Weight Fluid Loss 8.4-9.0 No control 8.4-9.0 No control n/a n/a Casing Size Weight 7" 20.0# 4 1/2" 10.5# Rass "B" cement with 0.25 pps Floce scess to circulate to surface). //202 sx 50/50 Class "G"/Trinity Lig ilsonite, 0.5 pps Flocele. Tail with	ed C-102 plat. It is intended the subject well. Grade H-40 J-55 J-55 le and 3% calcium chloride ht with 2.5% sodium metasilicate,
Class "G" poz w/2% gel, 2% cal stage: w/183 sx 50/50 Class "G 10 pps Gilsonite, 0.5 pps Floc 4 1/2" production liner - cement Gilsonite, 0.25% fluid loss, 0.	ive two stage: Stage collar at 1567 lcium chloride, 5 pps Gilsonite, 0.5"/Trinity Light with 2.5% sodium cele (637 cu.ft. of slurry, 150% ext with 467 sx Class "G" 50/50 poz w.1% retardant (673 cu.ft., 40% exce	cess to circulate to surface). /4.5% gel, 0.25 pps Flocele, 5 pps ss to circulate liner).
	foregoing is true and corre	
Signed flagy all	Title Regulatory Sur	pervisor_Date 1/2/01 TLW
(This space for Federal or Stat. APPROVED BY JIM LOVAIO	e Office use) Title	Date FEB - 1 mos
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for a United States any false, fictitious or fraudulent st	iny person knowingly and willfully to make to a atements or representations as to any matter v	ny department or agency of the within its jurisdiction.

District I Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM B7504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	'	Pool Code 3Pool Name			3		
30-045	723	19/71599	Blanco Mesaverde/Basin Dakota				
'Property Code 7138	°Property Name HUERFANITO UNIT					*Well Number 87M	
'OGRID No.	*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY				1	'Elevation 6163'	
		¹⁰ Surfac	e Location				
Ut or lot no. Section	Township Range	Lot Idn Feet from the	he North/South line	Feet from the	East/West line	County	

26N | 1360 SOUTH 2265 EAST |SAN JUAN| 9W 1 ¹¹Bottom Hole Location Different From Surface North/South line Feet from the UL or lot no. Sect 100 Township Lot Ion Feet from the East/West line County 13 Joint or Infill ¹⁴ Consolidation Code Dedicated Acres ¹⁵ Order Na. S/320 - DK E/320.06 - MV

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

