FORM APPROVED SUBMIT IN DUPLICATE: OMB NO. 1004-0137 **UNITED STATES** (Other instructions on Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR reverse side) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NOO-C-14-20-7479

WELL	COMPLETI	ON OR REC	OMPLE	HON R	EPOR	AND	LOG*			6. IF INDIAN, ALLOT?	EE OR TRIBE NAM	ME
1.a. TYPE OF WELL:		OIL	GA: WEL	1	DRY		OTHER	3:	25	Navajo 7. UNIT AGREEMENT	NAME	
b. TYPE OF COMPLE	TION: WORK	DEEP-	, PLUX		DIFF	الــــــــــــــــــــــــــــــــــــ	O.T.E.	`		8. FARM OR LEASE NA		
Well X	OVER	EN	BACI	1 1	CENTR		OTHER	ł			VIC, WELL ING.	
2. Name of Operator										Dome Nav	∕ajo 13-2	26-13 # 1R
Dugan Produ	ction Corp.							_		9. API Well No.		
3. Address and Telephone P						1	N S C	1. E. Y. S.		30-045-30	310	
P.O. Box 420), Farmingto	on, NM 8749	9 (50	05) 325	5 - 1821	1 🔏				10. FIELD AND POOL		_
4. LOCATION OF WELL (Re	•	•		r	1		000°	V	i	WAW FR		
Atsurface 1/35	FSL & 997 F	EL (NE/4 SE	J 4)		/S	· ~	;C .			11. SEC., T., R., M., O OR AREA	IR BLOCK AND SU	IRVEY
At top prod. interval reports	same	•			<u> </u>	, V				Unit I		
						· · · · · · · · · · · · · · · · · · ·				Sec. 13, T	26N, R1	3W
At total depth	same				14. PERMIT	NO.		DATE ISSUED		12. COUNTY OR PARE	SH	13. STATE
15. DATE SPUDDED	16. DATE	T.D. REACHED	17. DATE CO	OMPL.	(Ready to p	rod)	TIR FLEVATION	ONS (DF, RIKB, R	T GB FTC P	San Juan	19. ELEV. CAST	NM
9/17/0	1	9/21/01			11/01				80' GL			
20. TOTAL DEPTH, MD & T		21. PLUG BACK T.D.,	MD & TVD	22. IF MULTI	IPLE COMPL.,	•	23. INTERVA	ک	ROTARY TOO		CABLE TOOLS	
12	30'	117	5'		TANK T		DRILLED		TC)	1	
24. PRODUCING INTERVAL				<u> </u>			1			25. WAS DIRECTIONA	IL SURVEY MADE	
1002'	1100' (Pictur	ad Cliffe)										
26. TYPE BLECTRIC AND OT		eu Cims)						ı	27. WAS WEL	LOORED	no	
GR-C	CL									no	ļ	
28				CASING R	ECORD	(Report al	l strings set	t in well)				
CASING SIZE/GRADE	WEIGHT, U		TH SET (MD)		SIZE	TOPOF	EMENT, CEME	NTING RECORD			AMOUNT PULLE	ED
7"	20#	120'		8-3/4"				ollowed by	•			
4-1/2"	10.5#	1222	<u></u>	6-1/4"		1				dense & 1/4# ce	elloflake/sx.	
				+	0 : 0	+		ontaining 1	/4# cellof	ake/sx.		
	<u> </u>	I INER RECORD			<u> 259</u>	316.2 cu	ft. total c		Tuntuc no			
29. SIZE	TOP (MD)	BOTTOM (MD)	SACKS	CEMENT*	SCREE	N (MD)	30	SIZE	TUBING RE	H SET (MD)	PACKER	SBT (MD)
		I					2-3/8"		1130'		NA	
31. PERFORATION RECORD	(Intervel, size and	number)			32	PTH INTERVAL		, fracture, c		EZE, ETC. KIND OF MATERIAL U		
1092'-	1100' with 14	spf (total 32	holes)		1092'-		(HD)	† 		C; 35,000 gal f		
		, ,	,					+ <u>-</u> -		nd; 185,000 S		
						***		10,000			<u> </u>	
						-		<u> </u>				
33.*					PRODUCT	ION						
DATE FIRST PRODUCTION	PRODUCTIO	N METHOD (Flowing,	gas lift, pumpin	g - size and typ	pe of pump)						(Producing or :	shut in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROON FOR		OIL - 88L		010 1100			shut in	Ta.a.	
ORIE OF 1EST	moore reside	CHOICE SIZE	TEST PERIO		- BBC		GAS - MCF.	ľ	WATER - BBL		GAS - OIL RATIO	0
11/9/01	24 hrs	0.375	<u> </u>	<u> </u>	1	0	1	15		20	N/A	
PLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	Ott88L		GAS - MCF.		WATER - BBL	-	OIL GRAVITY	- API (CORR.)		
N/A	75			0	1	5	2	20		N/A		
94. DISPOSITION OF GAS	(Sold, used for fuel,	vented, etc.)			<u>' '</u>				TEST WITNESS			
	l - to be sold							1				
35. LIST OF ATTACHMENTS											-	

11/15/01 * FOR RECOR πte Vice President SIGNED

*(See Instructions and Spaces for Additional Data on Reverse Side)

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РОВИМПОМ ТОР ВОТТОМ ФЕЗОБИРПОИ, СОМ	TENTS, ETC.	Ojo Alamo Kirtland Fruitland Pictured Cliffs	Surface Surface 794' 1092'	TRUE
4		Ojo Alamo Kirtland Fruitland Pictured Cliffs	мем. оергн Surface 794' 1092'	TRUE VERT. DEPTH
-		Ojo Alamo Kirtland Fruitland Pictured Cliffs	surface 794' 1092'	