

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-

structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM 104610

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. INDIAN ALLOTTEE OR TRIBE NAME

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RES. ☐ OTHER ☐

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS OF OPERATOR

PO DRAWER 3337

Farmington, NM 87499-3337

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface

1190' FNL AND 990' FWL, SECTION 22, T26N, R12W

At top prod. interval, reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1/19/01

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

4/4/01

16. DATE T.D. REACHED

4/6/01

17. DATE COMPL. (Ready to Prod.)

5/15/01

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

6094' GR

19. ELEV. CASINGHEAD

6093'

20. Total Depth (MD & TVD)

1385'

21. Plug back T.D. (MD & TVD)

1332

22. If Multiple Compl., How Many*

23. ROTARY TOOLS

0-1385'

24. CABLE TOOLS

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)

1210-1217' GL-MD, PICTURES CLIFFS

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

SCHLUMBERGER GR/CAL/SP/TDL/AIT 04/06/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05-11-01.

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	133.23'	8 3/4"	SURFACE, 55 SX CL "B"	
4 1/2" J-55	10.5#	1378.20'	6 1/4"	LEAD, 110 SX CL "B" LITE	
				TAIL, 55 SX CL "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1232.33'	

31. PERFORATION RECORD (Interval, size, and number)

INTERVAL	SIZE	NUMBER
1210'-1217'	.41"	4JSPF

32. ACID, SHOT, F Depth Set (MD)

DEPTH INTERVAL (MD)	Amt. & Kind of Material Used
1210-1217'	1000 GAL 7 1/2% HCL
1210-1217'	PAD 5,514 GAL 20# GEL +48,096#
	20/40 BRADY W/19,545 GAL 20#
	CROSSLINKED GEL

33. PRODUCTION

DATE FIRST PRODUCTION		Producing Method (Flowing, gas, lift, pumping- size & type of pump)					WELL STATUS (prodprod. or shut-in)	
5/15/01		PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL, BBLs	GAS, MCF	WATER- BBL		GAS-OIL RATIO
5/16/01	24	1/8"	>>>><<<<	0	4	200		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24- HOUR RATE		OIL, BBLs	GAS, MCF	WATER- BBL		OIL GRAVITY- API
10	1	>>>><<<<		0	4	200		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect.)

VENTED, WAITING ON PIPELINE

Test Witnessed By

35. LIST OF ATTACHMENTS

LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT 04/06/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05-11-01.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

5/23/01

*See Instructions and Spaces for Additional Data on Reverse Side

OFFICE