

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☒
Well ☐ Well ☒ Other ☐

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1095' fsl & 679' fel (sese)

Section 19, T26N, R11W

5. Lease Designation and Serial No.

NO-G-9904-1348

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MONROE No. 1

9. API Well No.

30-045-30387

10. Field and Pool, or Exploratory Area

S. Gallegos Fruitland/PC

11. County or Parish, State

San Juan County,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud & Csg Reports

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/23/01 Location was too sandy to get rig/equipment onto location. Had Consolidated Contractors re-work location with water truck to "pack" sand down. MIRU L&B Speed Drill. Spudded 8-3/4" surface at 1330 hrs 11/23/01. TD surface hole at 135'. Circulate hole clean and TOH. Ran 3 joints of 7", 23#, LT&C casing (122.70') and landed @ 128' KB. RU AES. Precede cement with 5 bbls of water. Mix and pump 75 sxs (86 cu.ft.) Class 'B' with 2% CaCl₂ and 1/4#/#sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 1745 hrs 11/23/01. Secure location and

11/24/01 NU BOPs. Pressure test to 300 psi for 30 mins - OK. TIH with 6-1/4" bit. Drill out cement and drill ahead to 550' KB. Circulate clean. POH. SD for Holiday.

11/26/01 Drill ahead to 1150' KB. Circulated clean, SDON.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct.

Signed

Steven S. Dunn

Title

Drig & Prod Manager

Date

12/3/01

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOGB

11/27/01	<p>Mix starch to reduce fluid loss to ~ 10cc level. Drill ahead to total depth @ 1500' KB. Progress: 350'. Preparing to run open hole logs at report time.</p>
11/28/01	<p>TD well @ 1500'. Circulate hole clean. TOH, LDDP & DCs. RV Halliburton Logging and ran Ind/Den/Neutron/GR logs. Loggers TD 1512'. RD Halliburton. RV casing crew and ran 35 jts (1474.82') of 4-1/2", 11.6#, J-55, LT&C casing, landed @ 1480' KB. Insert float collar @ 1437' KB. Wash casing down and circulated for 30 mins. RV AES. Precede cement with 10 bbls of water. Mix and pump 125 sxs (256 cu.ft.) of Class 'B' with 2% SMS, 3#/sx of gilsonite and 1/4#/#/sx celloflake. Tail in with 75 sxs (89 cu.ft.) of Class 'B' with 1/4#/#/sx celloflake. Dropped plug and displaced cement with 22.4 bbls of water. PD @ 15:00 hrs 11/28/01. Good circulation throughout job. Circulated out 8 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP and set slips. RDMOL. WOCT.</p>