

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil ☐ Well Gas ☒ Well ☐ Other	5. Lease Designation and Serial No. NO-G-9904-1348
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1095' FSL & 679' FEL (SESE) Section 19, T26N, R11W	8. Well Name and No. MONROE No. 1
	9. API Well No. 30-045-30387
	10. Field and Pool, or Exploratory Area S. GALLEGOS FRTLND/PC
	11. County or Parish, State SAN JUAN COUNTY, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Perfd, Fracd & Tbg Rpts
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/05/01 Set frac tanks and fill with 2% KCl city water. RU Blue Jet and run GR/CCL from 1417' to 1000'. RIH with 3-1/8" casing gun, perforate the Pictured Cliff formation: 1252'-1260' and 1278'-1282' (3 spf - total of 36 holes - EHD: 0.34"). Install 3-1/2" frac valve. Shut well in. Frac scheduled 12/7/01. Will heat tanks day before frac to 120 degrees.
- 12/10/01 RU Halliburton Energy Services. Held safety meeting. Pressure test pumps and lines to 6000#. Pumped 500 gal of 7-1/2% HCl saw break at 1520#. Pumped 10,300 gal 20# x-link gel pad. Frac well with 60,580# of 20/40 Brady sand in 20# x-link gel (Delta 140 Fluid). Pumped sand in 1, 2, 3 and 4 ppg stages with Sand Wedge additive. AIR: 29 bpm, MIR: 30 bpm, ATP: 1154#, MTP: 1733#. Job complete @ 13:45 hrs 12/10/01. Total fluid pumped: 780 bbls (including acid). Opened well thru 1/4" choke to pit at 16:30 hrs 12/10/01. Well was dead. Secure location and left well open to pit. WO tubing.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed T. Greg Merrion Title PresidentDate 12/05/01

(This space for Federal or State office use)

Approved By _____ Title _____

Conditions of approval, if any: _____

Date 12/05/01

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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12/15/01	MIRU JC Well Service on 12/15/01. Found well dead. ND frac valve and NU WH. PU bailer, TIH on 2-3/8" tubing. Tag up on fill/sand at 1262'. Clean out (bail) fill to 1348' KB. TOH with 20 joints. Shut well in, secure location and shut down until Monday morning.
12/17/01	Had a late start due to trouble starting rig and equipment, very cold. Finish TOH with tubing and bailer. Clean out tubing and start TIH to make another bailer run. Had run 5 joints, when slips "bounced" dropping all 5 joints down well. TIH with 3 joints, bailer and 33 additional joints. Tag up on fish and rotate onto fish on the second attempt. Tubing string stuck. No weight indicator on rig. Work stuck pipe for approx. 2 hrs, unable to work free. Set tubing in slips (approx. 3' stick up). RD MOL, leaving tubing in slips. Waiting to set anchors.
12/19/01	MIRU Professional Well Service 12/19/01. Latch onto tubing and pull up to approx. 65K. Unable to move tubing after making multiple attempts for approx. 1 hr. Rotate out of fish and TOH. Lay down bailer. PU overshot, jars and bumper sub. TIH, rotate onto fish. Pulled stuck pipe free after approx. 4 hits. TOH, lay down fishing tools and fish. SWI, secure location & SDON.
12/20/01	TIH with bailer. Made 4 runs to clean out to PBD (1437'). TOH, clean out tubing and bailer. TIH with 2" x 1-3/4" x 8' x 12' TREC pump and 40 joints of 2-3/8", 4.7#, EVE, J-55 tubing. Land tubing with donut in wellhead, bottom of tubing pump landed at 1310' KB. NU wellhead and manifold flow lines together. PU 2' plunger, RIH on 52 each 3/4" plain rods. NU horse head and install polish rod and stuffing box. Space out pump and hang off rods. Unable to start pumping unit. Tim Merilatt will repair and start pumping unit in morning. Will check pump action in morning then RDMOL. WO Tie-In.