

(August 1999)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

SE-078060

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS

3. Address

3401 EAST 30TH  
FARMINGTON, NM 87402

3a. Phone No. (include area code)

505.326.9727

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

1115FEL 1730FNL

At top prod. interval reported below

At total depth

8. Lease Name and Well No.

HUIERFANO UNIT 55R

9. API Well No.

3004530504

10. Field and Pool, or Exploratory

BAIRD PICTURED CLIFFS

11. Sec., T., R., M., on Block and Survey  
or Area

SENE 27 26N 9W NMP

12. County or Parish

SAN JUAN

13. State

NM

14. Date Spudded

03/03/2001

15. Date T.D. Reached

03/11/2001

16. Date Completed

☐ D & A ☒ Ready to Prod.  
03/25/2001

17. Elevations (DF, RKB, RT, GL)\*

GL 6399

18. Total Depth:

MD 2190  
TVD

19. Plug Back T.D.:

MD 2159  
TVD

20. Depth Bridge Plug Set:

MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR-CCL

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
9.875	7.000 J-55	20.000		131			111		
6.250	2.875 J-55	7.000		2189			735		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	2189							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PICTURED CLIFFS	2008	2190	2016 TO 2117		17	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2016 TO 2117	272 BBL GEL, 85.000 20/40 AZ SAND, 222.739 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/25/2001	03/25/2001	1	→	0.0	212.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		124.0	→					GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3282 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

ACCEPTED FOR DEPOSIT

APR 12 2001

FARMINGTON FIELD OFFICE  
BY

256302

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	1193
				KIRTLAND	1300
				FRUITLAND	1519
				PICTURED CLIFFS	2008

## 32. Additional remarks (include plugging procedure):

This is a slim hole PC well. There is no tubing landed in the well. Well will produce up 2-7/8" casing

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #3282 Verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS.**

**Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 03/25/2001**

Name(please print) PEGGY COLETitle REPORT AUTHORIZER

Signature \_\_\_\_\_

Date 03/29/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.