Form 3150-5 (November 1004)

## UNITED STATES DEPA BURE

CIVILLE STATES	
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AU OF LAND MANAGEMENT	5 1 0000

VDDIKIID	MOTICES	AND	REPORTS	ON	WELL	•
SUNDRY	MOTICES	AND	REPUBLS	UN	וודעע	

FORM APPROVED adget Bureau No. 1004-0135 expires November 30, 2000

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SUNDRY NOTICES	AND REPORTS OF	N WELLS		N/13FU/0041	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allo	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	- Other instructions or	n reverse side		7. If Unit or CA/	Agreement, Name and/or No
1. Type of Well Oil Well X Well Other  2. Name of Operator	· /	JAN 200 <u>2</u>	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	8. Well Name and BERGER	d No. #4E
XTO Energy Inc.				9. API Well No.	
3a. Address	1	PhoneNo. (include area o	3 /	30-045-30518	
2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip 950'FNL & 850'FEL		0/401303-324-10	90 %.	10. Field and Poo BASIN DAKOTA	ol, or Exploratory Area
	- 26-11	, and 5		11. County or Pa	rish, State
12. CHECK APPROPR	HATE BOX(ES) TO INDIC	CATE NATUREOF NO	TICE, REPORT		Α
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen		n (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing  Casing Repair	Fracture Treat  New Construction	Reclamati Recomple		Well Integrity Other <u>SPUD</u> , SET &
Final Abandonment Notice	Change Plans	Plug and Abandon	= :		T SURF CSG; TD,
That Avaidonnent Notice	Convert to Injection	Plug Back	Water Dis		SET PROD CSG
12/29/01 - 1/15/02: MIRU Bearcat Ran 7 joints 8-5/8", 24#, J-55 cacement w/3% CaCl2 & 1/4#/sx cellor PT BOP's & surface casing to 1,50 Reached drillers TD of 6,728' @ 9 w/265 sx Premium Lite HS w/2% KCl ppg & 2.01 cuft/sx). Cemented 2r 5#/sx gilsonite (mixed @ 11.9 ppg 1.39 cuft/sx). Circulated 35 bbl	asing. Landed casing flake (14.5 ppg, 100 psig for 30 minus):00 a.m., 1/11/02.  1. 1/4#/sx cello, 5 and stage w/1,075 sx g & 2.12 cuft/sx) fils cement to surface	ing @ 332' KB. (42 cuft/sx). (42 cuft/sx). (42 cuft/sx). (42 cuft/sx). (42 cuft/sx). (43 cuft/sx gilsonite,44 cuft/sx gilsonite,45 cuft/sx gilsonite,45 cuft/sx gilsonite,46 cuft/sx gilsonite,47 cuft/sx gilsonite,47 cuft/sx gilsonite,48 cuft/sx gilsonite,	Cemented ca Circulated casing to 6 0.5% FL-52 4 (65/35/6)	sing w/220 s; 28 bbls cemen ,728'. Cemen & 0.2% CD-32 w/2% KCl, 1	x Type III nt to surface. nted 1st stage 2 (mixed @ 12.5 /4#/sx cello &
Released BearcaTr Drilling Rig #3  ** WILL PRESSURE TEST PRODUCTION	•				
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)  JEFF PATTON	alton	Title DRILLIN	IG ENGINEER		
		Date 1/16/02			
THIS	S SPACE FOR FEDER	AL OR STATE OFF	ICE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	f this notice does not warra those rights in the subject reon.	nt or Office lease			mi
Title 18 U.S.C. Section 1001, makes it a crime for any fraudulent statements or representations as to any matter w	y person knowingly and will ithin its jurisdiction.	fully to make to any dep	partmentor agen	cy of the United St	ates any faise, fictitious or