

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NMSF-078641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Berger 4E

9. API WELL NO.

30-045-30518

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 22, 26N, 11W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
950' FNL & 850' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

12/29/01

16. DATE T.D. REACHED

1/15/02

17. DATE COMPL. (Ready to prod.)

2/20/02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6,351' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6,728'

21. PLUG, BACK T.D., MD & TVD

6,440'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6,728'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Dakota 6,218' -97'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	332'	12-1/4"	220sx cmt to surf	
4-1/2" J-55	10.5#	6,728'	7-7/8"	1,440sx cmt to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6,270'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6,541' -44', 6,464' -76', 6,297', 6,296', 6,291'
6,240', 6,238', 6,236', 6,234', 6,232, 6,230'
6,228', 6,226', 6,224', 6,222', 6,218'
(31 holes, 0.29" dia).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6,541' -44'	Isolated CIBP 6,520'
6,464' -76'	Isolated CIBP 6,440'
6,218' -97'	56,580 gals 70Q CO2 foam with 109.920# 20/40 sd & 6.700# 14/30

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump</i> Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 2/20/02	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 187	WATER - BBL. 1	GAS - OIL RATIO
FLOW. TUBING PRESS. 90 psig	CASING PRESSURE 395 psig	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 1495	WATER - BBL. 3	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

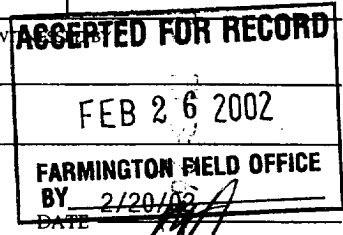
To be sold

TEST WELL

35. LIST OF ATTACHMENTS

Completion Procedure

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Loren W. FethergillTITLE Production Engineer

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents hereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	601'	711'		Ojo Alamo	601'	
Kirtland Shale	711'	772'		Kirtland Shale	711'	
Farmington	772'	1,398'		Farmington	772'	
Fruitland	1,398'	1,647'		Fruitland	1,398'	
Lwr FC	1,623'	1,639'		Lwr FC	1,623'	
Picture Cliffs	1,647'	1,951'		Picture Cliffs	1,647'	
Lewis Shale	1,951'	3,146'		Lewis Shale	1,951'	
Chacra	2,472'	2,732'		Chacra	2,472'	
Cliffhouse	3,146'	3,236'		Cliffhouse	3,146'	
Menefee	3,236'	4,108'		Menefee	3,236'	
Point Lookout	4,108'	4,413'		Point Lookout	4,108'	
Mancos Shale	4,413'	6,057'		Mancos Shale	4,413'	
Gallup	5,187'	5,636'		Gallup	5,187'	
Greenhorn	6,057'	6,117'		Greenhorn	6,057'	
Graneros Shale	6,117'	6,172'		Graneros	6,117'	
Dakota	6,172'	6,410'		Dakota	6,172'	
Burro Canyon	6,410'	6,478'		Burro Canyon	6,410'	
Morrison	6,478'	6,744'		Morrison	6,478'	