

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer D11, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505
APR 2001
RECEIVED

WELL API NO.	30-045-30525
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-3735
7. Lease Name or Unit Agreement Name	STATE
8. Well No.	#1R
9. Pool name or Wildcat	BASIN FRUITLAND COAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
1b. Type of Completion:	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	COLEMAN OIL & GAS, INC.
3. Address of Operator	P.O. DRAWER 3337, FARMINGTON NM. 87499

4. Well Location	Unit Letter A : 790 Feet From The NORTH Line and 840 Feet From The 840 Line			
Section 2	Township 26N Range 13W NMPM SAN JUAN County			
10. Date Spudded 2/12/01	11. Date T.D. Reached 02/14/01	12. Date Compl. (Ready to Prod.) 03/27/01	13. Elevations (DF & RKB, RT, GR, etc.) 6004 GR	14. Elev. Casinghead 6003
15. Total Depth: 1420	16. Plug Back T.D. 1367	17. If Multiple Compl. How Many Zones	18. Intervals Drilled By ROTARY TOOLS	18. Intervals Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 1193'-1205' BASIN FRUITLAND COAL				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run CBL/VDL/GR/CL SCHLUMBERGER 03/17/01				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7'	20	131.45'	8 3/4"	50 SXS CLASS B	NONE
4 1/2"	10.50	1413'	6 1/4"	100 SXS LITE, 60 SXS B	NONE

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1238'	NONE

26. Perforation record (interval, size, and number) 1193'-1205', 4JSPF, HOLE SIZE .41", 48 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	1193'-1205'	1000 GALLONS 7 1/2% FE ACID
		70,297# 20/40 BRADY SAND
		20# CROSSLINKED GEL

28. PRODUCTION							
Date of First Production		Production Method (Flowing, gas lift, pumping- Size and type of pump) PUMPING				Well Status (Prod. or shut-in) PRODUCING	
Date of Test 03/23/01	Hours Tested 24	Choke Size	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 25	Water - Bbl. 145	Gas - Oil Ratio
Flow Tubing Press. 10	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 25	Water - Bbl. 145	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTING WAITING ON C-104 APPROVAL, PRODUCING BACK FRAC WATER	Test Witnessed By MH
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30. List Attachments SCHLUMBERGER CBL/VDL/GR/CL 03/17/2001
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <i>Michael T. Hanson</i>	Printed Name MICHAEL T. HANSON	Title ENGINEER	Date 4/6/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinbry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Sipson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

T. Ojo Alamo	260
T. Kirtland-Fruitland	412-1044
T. Pictured Cliffs	1211
T. Cliff House	
T. Menefee	
T. Point Lookout	
T. Mancos	
T. Gallup	
Base Greenhorn	
T. Dakota	
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from
No. 2, from

to
to

No. 3, from
No. 4, from

to
to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____

No. 2, from _____

No. 3, from _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology

610 Wynkoop Street, Suite 550
Denver, Colorado 80202

OFFICE: 303-623-2401
FAX: 303-623-2379



COLEMAN OIL & GAS, INC.

Date: March 28, 2001

To: Mike Hanson

Re: State #1R Tops

The formation tops picked from the wireline logs for the State #1R are as follows:

Ojo Alamo	260'
Kirtland	412'
Fruitland	1044'
Pictured Cliffs	1211'

Should you need additional information please contact.

Alan P. Emmendorfer

