Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

	THE PROPERTY OF THE PARTY OF TH	
SUNDRY	NOTICES AND REPORTS ON WELLS	

Do not use this form for proposals to drill or reenter an

FORM A	PPROVED
OMB No.	1004-013
Expires Ju	ly 31, 1996

Lease Serial No.

NM-31059

If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals -7 AM []:	A Mildian, Another or Triby Name
SUBMIT IN TRIPLICATE – Other instr		7 If Unit or CA/Agreement N
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Elm Ridge Resources, Inc. 3a. Address PO Box 189 Farmington, NM 87499 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1305' FNL & 1040' FEL Sec. 24-T26N-R13W	3b. Phone No. (include area code) 505-632-3476	8. Well Name and No. Ryleybart Federal #1 9. API Well No. 30-045-30538 10. Field and Pool, or Exploratory Area 11. County or Parish, State San Juan, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DA	TA
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acidize Alter Casing Casing Repair Change Plans	Deepen Production (Fracture Treat Reclamation New Construction Recomplete Plug and Abandon Temporarily	Other Drilling
Final Abandonment Notice Convert to Injection 3 Describe Proposed or Completed Operations (clearly state all pertinent deta If the proposal is to deepen directionally or recomplete horizontally, give s Attach the Bond under which the work will be performed or provide the	Plug Back Water Disposition of the Plug Back Water	osed work and approximate duration thereof

Spud well on 02/27/02. Drilled 8-3/4 hole to 140' KB. Ran 3-jts 7", 20# J-55 casing set @ 138.5. Cemented w/65 sx Class "G" cement w/1/4# Celloflake, 3% CaCl2. Displace w/4 bbls water. Plug down @ 16:20 hours. Circulate 4 bbls to surface. Drilled 6-1/4 hole to 1342' KB. TD reached @ 7:00 AM on March 2, 2002. Ran Halliburton Spectral Density Evr Processed Log & High Induction Log. Ran 32-jts, 4-1/2", 11.6#, N-80 casing set @ 1348' KB. Cemented w/165 sx 65/35 Std POZ 6% gel, 2% CC lead cement, 10# 1.9 yield 12.4#. Tail in 75 sx 50/50 Std POZ. 1.32 yield, 13.5# slurry, 2% gel, 3# gilsonite, .5% Halide-9, 2% CFR-3. Drop plug @ 1000#. Circulate 30 bbls cement to surface. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead. R/U Halliburton and perf from 1164 to 1198' KB w/4 SPF. Frac w/1000 gallons Formic Acid, 4,250 40/70 Brady Sand, 75,000 # 20/40 Brady sand, 694 gallon flush. ISIP - 1260. AIR - 60.9. ATP -2364.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

Certified Return Receipt # 7001 0320 0002 6707 0210

determined that the site is ready for final inspection.)

14. Thereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Trudy Grabelnik		Production Technician
Signature Mudu Man	Date	July 29, 2002
	FOR FEDERAL OR STATE L	ISE
Approved by	Title	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not we tertify that the applicant holds legal or equitable title to those rights in the subjections would entitle the applicant to conduct operations thereon.	varrant or Office ject lease	SEP (4 2002
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and raudulent statements of representations as to any matter within the second control of the second con	willfully to make to any departr	nent or agency of the still the angle of the street of the