

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-31059	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Elm Ridge Resources, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO Box 189, Farmington, NM 87499 (505) 632-3476		8. FARM OR LEASE NAME, WELL NO. Ryleybart Federal #1	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 1305' FNL & 1040' FEL		9. API WELL NO. 30-045-30538	
At top prod. Interval reported below		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24-T26N-R13W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 2/27/02	16. DATE T.D. REACHED 3/02/02	17. DATE COMPL. (Ready to prod.) 4/27/02	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6089 GL
20. TOTAL DEPTH, MD & TVD 1342 MD	21. PLUG BACK T.D., MD & TVD 1280 MD	22. IF MULTIPLE COMPLEMENTS, HOW MANY*	23. INTERVALS DRILLED BY X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1164-1198			25. WAS DIRECTIONAL SURVEY MADE N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, High Resolution Induction & Spectral Density Log			27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20	570-139	8-3/4	65 sx to surface	
4-1/2	11.6	1342	6-1/4	240 sx to surface	
		8			
LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8	1232	N/A			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
1164 to 1198	.45	88	1164-1198	1000 gallons Formic Acid, 4,250	
				40/70 Brady Sand, 75,000 # 20/40	
				Brady Sand. 694 gallon flush ISIP-	
				1260. AIR-60.9. ATP - 2364	

33. PRODUCTION							
DATE FIRST PRODUCTION 4/14/02		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/12/02	HOURS TESTED 24	CHOKE SIZE 1/4	PROD'N. FOR TEST PERIOD 0	OIL--BBLs 0	GAS--MCF 20	WATER--BBL 10	GAS-OIL RATIO #DIV/0!
FLOW TUBING PRESS 18	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Tim Duggan	

35. LIST OF ATTACHMENTS Gamma Ray - CCL Log, High Resolution Induction Log & Spectral Density Evr Processed Log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>[Signature]</i>	TITLE Production Technician	FARMING FIELD OFFICE BY [Signature] DATE 5/6/2002	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Farmington Fruitland Fruitland Coal	Surface 100 315 800 1160				

RECEIVED FOR RECORD
 AUG 28 1932
 FARMINGTON FIELD OFFICE
 BY *W. H. H.*

FARMINGTON FIELD OFFICE
BY *[Signature]*