

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
NO-G-9602-1301

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO ALLOTTED
AGREEMENT NAME

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other **2001 APR 03**

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESYR. Other **2001**

8. FARM OR LEASE NAME, WELL NO.
LESLIE #2

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

9. API WELL NO.
30-045-30552

3. ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

10. FIELD AND POOL OR WILDCAT
BASIN FRUITLAND COAL

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **790' FNL & 1000' FEL, SECTION 7, T26N, R12W**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
A, SEC 7, T26N, R12W

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
02/08/01

12. COUNTY OR PARISH **SAN JUAN** 13. STATE **NM**

15. DATE SPUNDED **02/15/2001** 16. DATE T.D. REACHED **02/21/2001** 17. DATE COMPL. (Ready to prod.) **03/29/2001** 18. ELEVATIONS (DF, RKB, RT, GR, ETC)* **5883' GR** 19. ELEV. CASINGHEAD **5882'**

20. TOTAL DEPTH, MD & TVD **1280" MD TVD: 1228" MD TVD** 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0-1280"** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVALS, OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
1054-1068' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER AIT/SP/GR/CAL/TRIPLE LITHO DENSITY DATED 02/20/01, SCHLUMBERGER CBL/VDL

27. WAS WELL CORED
NO

23. CASING RECORD *Report all strings set in well*

CASING SIZE/GRADE	WEIGHT, LB. FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131.40'	8 3/4"	SURFACE, 75 SX CL "B"	
4 1/2" J-55	10.5#	1273.48'	6 1/4"	SURFACE, 100 SX CL "B"	
				750	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1106.22'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1054-1068	.41"	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1054-1068	1000 GALS 7 1/2% FE ACID
1054-1068	PAD 11,125 GAL 20# GEL+75,846#
	20/40 BRADY W/ 29,433 GAL 20#
	CROSSLINKED GEL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
03/29/01	PUMPING, 1 1/2" ROD PUMP	PRODUCING

DATE OF TEST	HOLES TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBLS	GAS-MCF	WATER-BBL	GAS-OIL RATIO
03/29/01	24	1/4"		0	20	150	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
10	2.5		0	20	150	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
PRODUCING BACK FRAC WATER GAS VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS
SCHLUMBERGER AIT/SP/GR/CAL/TRIPLE LITHO DENSITY 02/20/01, SCHLUMBERGER CBL/VDL/GR/CL 03/17/01

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael T. Hanson TITLE ENGINEER DATE 4/9/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	SURFACE					
Kirtland	56'					
Fruitland	844'					
Pictured Cliffs	1072'					
T. D.	1280'					

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH