

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

MAR 2001  
RECEIVED  
OIL CON. DIV.  
DIST. 5

WELL API NO.

3004530560

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SL 4777

7. Lease Name or Unit Agreement Name:

GALLEGOS COM

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter K : 1500 feet from the SOUTH line and 1500 feet from the WEST line

Section

32

Township 26N

Range 11W

NMPM

County

SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6277 GROUND

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: TD, SET SURF CSG & PRESS TST SURF CSG ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Cross Timbers Operating Company reached drillers TD of 6,232' KB @ 11:30 p.m., 3/10/01. RIH w/Array Ind/NSFL/GR/SP/CAL fr/6,232' (loggers TD) to brm of surf csg & rn Neutron/Litho Density/Pe fr/6,232' to 4,500'. RIH w/FMI fr/6,232' to 5,700'. Ran 140 jts 4-1/2", 10.5#, J-55, STC csg. Csg set @6,227.58' KB.

Cmt'd csg w/615 sx Lite-Crete followed by 200 sx 50:50 Poz Cl "G" cmt. Circulate 25 bbls cmt to surf. Released Bearcat Drlg rig #2 @4:00 p.m., 3/12/01.

PRODUCTION CASING WILL BE PRESSURE TESTED BEFORE OR DURING COMPLETION. THE DRILLING RIG (TYPICALLY) IS NOT ABLE TO PRESSURE TEST PRODUCTION CASING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jeffrey W. Patton*

TITLE DRILLING ENGINEER

DATE 3/20/01

Type or print name JEFFREY W. PATTON

Telephone No. 505-324-1060

(This space for State use)

ORIGINAL SIGNED BY CHANCE R. MORGAN

DEPUTY OIL & GAS INSPECTOR, DIST. 5

DATE

MAR 23 2001

APPROVED BY

Conditions of approval, if any:

X