

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 3004530560
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-4777
7. Lease Name or Unit Agreement Name: GALLEGOS COM
8. Well No. 5E
9. Pool name or Wildcat BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Cross Timbers Operating Company	
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter <u>K</u> : <u>1500</u> feet from the <u>SOUTH</u> line and <u>1500</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>26N</u> Range <u>11W</u> NMPM <u>NMP</u> County <u>SAN JUAN</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>6354' KB</u> <u>6342' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: COMPLETION SUMMARY ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHMENT FOR SUMMARY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Loren W. Fothergill TITLE PRODUCTION ENGINEER DATE 5/2/01

Type or print name LOREN W. FOTHERGILL Telephone No. 505-324-1090

(This space for State use) APPROVED BY

APPROVED BY CHIEF OF DIVISION TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE MAY - 2 2001
Conditions of approval, if any:

GALLEGOS COM #5E
COMPLETION SUMMARY

04/10-25/01: MIRU PU. TGD CMT @ 6,172'. DO CMT, FC & CMT FR/6,172'-6,211'. CIRC WELLBORE CLEAN. PT CSG TO 3,000 PSIG FOR 30". HELD OK. RAN GR/CCL LOG FR/6,211'-2,700'. PERFD LWR DK W/3-1/8" HCS GUNS FR/6,135'-37', 6,158'-62' & 6,200'-02' W/2 JSPF (8' NET PAY, 16- 0.4" DIAM HOLES. ACIDIZED DK PERFS FR/6,200'-02' W/100 GALS 15% NEFE HCL ACID & 21 BBLS. BREAKDOWN PERFS @ 1 BPM & 2,400 PSIG. ISIP 2,000 PSIG. S. 0 BO, 30 BLW, 1.5 HRS (10 RUNS). NO FLUID OR GAS ENTRY. ACIDIZED DK PERFS FR/6,158'-62' W/100 GALS 15% NEFE HCL ACID & 20 BBLS 2% KCL WTR. BREAKDOWN PERFS @ 1 BPM & 2,850 PSIG. ISIP 1,700 PSIG. S. 0 BO, 37 BLW, 17 BW, 3.5 HRS (12 RUNS). WELL DID NOT KO FLWG. NO GAS SHOW. A. DK PERFS FR/ 6,135'-37' W/100 GALS 15% NEFE HCL ACID & 18 BBLS 2% KCL WTR. BREAKDOWN PERFS PERFS @ 1 BPM & 3,300 PSIG. ISIP 2,100 PSIG. S. 0 BO, 30 BLW, 14 BW, 3.5 HRS. SITP 0 PSIG. S. 140 BW, 6.5 HRS (28 RUNS). FTP VAC, SICP VAC. TOH. SET 4-1/2" CIBP @ 6,100'. PT CIBP TO 3,000 PSIG FOR 5". HELD OK. PERF'D MAIN DK FR/5,840'-66' W/2 JSPF (26 NET PAY, 52 - 0.34" DIA HOLES). BD DK PERFS FR/5,840'-66' W/2% KCL WTR @ 1,700 PSIG. ISIP VAC. ACIDIZED DK PERFS W/750 GALS, 15% NEFE HCL ACID @ 4.3 BPM & 1,480 PSIG. ISIP 50 PSIG. TOH. FRAC MAIN DK PERFS FR/5,840'-66' DWN 4-1/2" CSG W/53,088 GALS 70Q, N2 FOAMED, X-LINKED, 25# QUAR GELLED, 2% KCL WTR W/82,780# 20/40 OWATTA SD W/PROPNET IN LAST 30,000#. AIR 32 BPM (BTM HOLE FOAM RATE). ATP 2,774 PSIG. ISIP 2,389 PSIG. TIH & TGD SD @ 5,913'. BAILED SD TO 6,100' (CIBP). TIH W/NC, SN & 180 JTS 2-3/8", 4.7#, J-55, EUE 8RD TBG. LANDED TBG @ 5,852'. SN @ 5,851'. S. 4 BO, 36 BLW, 7 HRS (20 RUNS). FTP 10 PSIG, SICP 240 PSIG. SITP 300 PSIG, SICP 380 PSIG. RDMO PU.

04/26-27/01: MIRU SU. S. 15 BLW (5% OIL CUT), 11 RUNS. RDMO SU.

04/30/01: IP: SITP 295 PSIG, SICP 320 PSIG. F. 1/2 BO, 0 BLW, 109 MCFPD, FTP 20 PSIG, SICP 285 PSIG, 3/8" CK, 3 HRS.