Form C-105 Revised 1-1-89

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

2.O. Drawer DD, Artesia, NM 88210

		•
OIL CONSERV	ATION	DIVISION

2040 Pacheco St.

Santa Fe, New Mexico 87505

WELL API NO.		
30-045-30584		
5. Indicate Type of Lease		
	37	

STATE STATE ST		1141 00210							1	**		7	
1a. Type of Well Oil. WELL GAS WELL DRY OTHER OTHE	DISTRICT III									STATE	X	FEE	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	1000 Rio Brazos Rd., Aztec	, NM 87410							6. S).		
1. Type of Well						O 77 M A 37	- · ·		7	E4///			
Oil Well		L COMPLE	TION OR R	ECOMPL.	ETION REF	ORTAN	n Mac	7					
NEW WORK OVER DEEPEN BACK RESVR X OTHER			GAS WELL	Z] DI	RY OTH	ER ,		MAY 20	7. L		ement Nam	.	
Well X	b. Type of completion:						grand f			Greer			
2. Name of Operator Robert L. Bayless, Producer LLC 2. Name of Operator Robert L. Bayless, Producer LLC 2. Name of Operator P.O. Box 168 Farmington, NM 87499 (505) 326-2659 2. 195, Pool name or Wildoat Basin Dakota P.O. Box 168 Farmington, NM 87499 (505) 326-2659 P.O. Box 168 P.O.	NEW	WORK		PLUG	DIFF		22 (A	4				
Robert L. Bayless, Producer LLC		OVER	DEEPEN	BACK	RESVR	<u>X</u> \	OTHER		4	N. S.			
3. Address of Operator		7 D1	D d I I C	ı			K		8. V	No.			
P.O. Box 168 Farmington, NM 87499 (505) 326-2659 Basin Dakota		L. Bayless,	Producer LLC				- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2 18 × × 1) 6 P	ool name or Wildcat			
Well Location Unit Letter B 660 Feet from the North Line and 1550 Feet from the East Line Section 2 Township 26N Range 11W NMPM San Juan County		ov 168 For	minatan NM	87499 (50)5) 326 <u>-</u> 2659)		المالك					
Duit Letter		OX TOO TAI	illington, 14141	01400 (50	33) 320 2033					24011 2 41014			
Section 2 Township 26N Range 11W NMPM San Juan County		В	: 660 F	eet from the	North		Line and	1550) Feet:	from the	East		Line
10. Date Spudded			Township	26N	Rance	11W		NMP	M	San Ju	an		County
4/6/2001							13. Eleve				·	Casinghead	
16. Plug Back T.D.	-		4/17/2001		5/17/2001		İ	64	04 GI	₹			
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made No			16. Plug Back T.D.		17. If Multiple Co	mp. How					,		
19. Producing Interval(s), of this completion - Top, Bottom, Name 6404-6515 Dakota Dako				. ^	Many Zones?			Drilled By		1 .	· '	Cable Tools	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED				t	<u> </u>			!			tional Surres	v Marte	
CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	-	-								· · · · · · · · · · · · · · · · · · ·	TOTAL PUT AO	y Iviado	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED		JJIJ Dakou											
8 5/8" 24 #/ft 325 ft 12 1/4" 240sx (283 ft3) Class B W/3% CaCl, Cement Circulated 4 1/2" 10.5 #/ft 6629 ft 7 7/8" 400 sx (576 ft3) 50/50 Poz, 5% extender, DV tool at 4829 ft, 750 sx (1913 ft3) 50/50 Class G TXI Liteweight, Cement Circ.				CASING I	RECORD (F	Report all	strings	set in well)		,		
4 1/2" 10.5 #/ft 6629 ft 7 7/8" 400 sx (576 ft3) 50/50 Poz, 5% extender, DV tool at 4829 ft, 750 sx (1913 ft3) 50/50 Class G TXI Liteweight, Cement Circ.	CASING SIZE	WEIG	GHT LB./FT.	DEPTH S	ET		E	CEMI	ENTIN	G RECORD	AMC	OUNT PUI	LLED
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 23/8" 6515 ft None 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	8 5/8"		24 #/ft	325 ft		12 1/4"	/4" 240sx (283 ft3) Class			3 W/3% CaCl, Cement Circulated			
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2 2 3/8" 6515 ft None 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	4 1/2"		10.5 #/ft	6629 f	t	7 7/8"		400 sx (576 ft3)	50/50 Po	Poz, 5% extender, DV tool at 4829 ft, 750 sx			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2 2 3/8" 6515 ft None 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							·	(1913 ft3) 50/50 Class G TXI Liteweight, Cement Circ.					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2 2 3/8" 6515 ft None 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.													
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET None 2 2 3/8" 6515 ft None 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											<u></u>		
None 2 3/8" 6515 ft None 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	24.		LIN	ER RECORI)	<u> </u>							
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	SIZE	SIZE TOP BOTTOM		SACKS CEMENT		SCRE							
	None							2 3/8	···	6515 ft		Nor	<u>1e</u>
								<u> </u>					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	26. Perforation rec	cord (interva	l, size, and nu	mber)		27.	ACII), SHOT, FI	RACT	URE, CEMENT	, SQUE	EZE, ET	ľC.
									AM	OUNT AND KIND	MATER	IAL USE	D
6404 - 6407 with 734" diameter holes 6404 - 6515 750 gal 7 1/2% HCI acid	6404 - 6407 with 734" diameter holes					6404	04 - 6515 750 gal 7 1/2% HCI acid						
6492 - 6515 with 4734" diameter holes 58,000 gal 25# Xlinked gel borate with 102,000 lbs	6492 - 6515 with 4734" diameter holes						58,000 gal 25# Xlinked gel borate with 102,000 lbs						
total 5434" diameter holes 20/40 sand							20/40 sand						
28. PRODUCTION					PRODUC	TION							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-in)					pumping - Size	3 - Size and type pump) Well Status (Prod. Or Shut-in)							
5/17/2001 Pumping Shut-in, wait on gas connection			Pumping										n
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	•			i	ţ	Oil - Bbl.			Water - B	bl.	Gas - Oi	I Ratio	
5/17/2001 3 Hrs. 3/4" Test Period No flow Slow Tubing Press Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)									nL1		antitus A TOT	(Car.)	
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) O psi O psi Hour Rate No flow	1		1	1	щ - Воі.			water - E	XUL.		avny - AFI	(Corr.)	

Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) David Ball Sold 30. List Attachments 31. I hearby certify that the information above is true and complete to the pest of my knowledge and belief. Printed Title Petroleum Engineer Date 5/23/2001 Name Kevin McCord SIGNATURE