

3 Copies
o Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, New Mexico 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-045-30584
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E 4777
7. Lease Name or Unit Agreement Name	Greer
8. Well No.	2
9. Pool name or Wildcat	Basin Dakota

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Robert L. Bayless, Producer LLC					
3. Address of Operator P.O. Box 168 Farmington, NM 87499 (505) 326-2659					
4. Well Location Unit Letter B : 660 Feet from the North Line and 1550 Feet from the East Line Section 2 Township 26N Range 11W NMPM San Juan County					
10. Date Spudded 4/6/2001	11. Date T.D. Reached 4/17/2001	12. Date Comp. (Ready to Prod.) 5/17/2001	13. Elevations (DF & RKB, RT, GR, etc.) 6404 GR	14. Elev. Casinghead	
14. Total Depth 6632 ft		16. Plug Back T.D. 6576 ft	17. If Multiple Comp. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6404-6515 Dakota					20. Was Directional Survey Made No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #/ft	325 ft	12 1/4"	240sx (283 ft3) Class B W/3% CaCl ₂ Cement Circulated	
4 1/2"	10.5 #/ft	6629 ft	7 7/8"	400 sx (576 ft3) 50/50 Poz, 5% extender, DV tool at 4829 ft, 750 sx (1913 ft3) 50/50 Class G TXI Liteweight, Cement Circ.	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
None					SIZE 2 3/8" DEPTH SET 6515 ft PACKER SET None
26. Perforation record (interval, size, and number) 6404 - 6407 with 7 - .34" diameter holes 6492 - 6515 with 47 - .34" diameter holes total 54 - .34" diameter holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6404 - 6515 AMOUNT AND KIND MATERIAL USED 750 gal 7 1/2% HCl acid 58,000 gal 25# Xlinked gel borate with 102,000 lbs 20/40 sand	

28. PRODUCTION					
Date First Production 5/17/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. Or Shut-in) Shut-in, wait on gas connection
Date of Test 5/17/2001	Hours Tested 3 Hrs.	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. No flow	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 0 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl. No flow	Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By David Ball
30. List Attachments					
31. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Kevin L. McCord		Printed Name Kevin McCord		Title Petroleum Engineer	Date 5/23/2001