Form 3160-4 Form approved UNITED STATES Budget Bureau No. 1004-0132 SUBMIT IN DUPLICATE* (November 1983) DEPARTMENT OF THE INTERIOR Expires August 31, 1985 (formerly 9-330) **BUREAU OF LAND MANAGEMENT** structions on 5. LEASE DESIGNATION AND SERIAL NO. reverse side) WELL COMPLETION OR RECOMPLETION REPORT AND LOG* NMNM94069 IF INDIAN, ALLOTTEE OR TRIBE NAME 1a. TYPE OF WELL: WELL 7. UNIT AGREEMENT NAME WELL b. TYPE OF COMPLETION: DEEP PLUG DIFF FARM OR LEASE NAME WORK $_{\mathsf{WELL}}|\overline{\mathbf{X}}$ Crockett RESVR. OVER 2. NAME OF OPERATOR No. 2 Redwolf Production, Inc. 3. ADDRESS OF OPERATOR FIFLD AND POOL OR WILDCAT P. O. Box 5382 Farmington, NM 87499 Waw Fruitland Sand, PC SEC., T., R., M., OR BLOCK AND SURVEY OR AREA (Report location clearly and in accordance 990' FNL, 840' FEL At surface **Section 25, T26N, R12W** At top prod. interval reported below At total depth 5/10/2001 San Juan New Mexico 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5/18/2001 5/22/2001 7/10/2001 6201' GR 6202 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 1389' KB 1343' KB 24. PRODUCING INTERVAL(S), OF THIS COMPLETION ... TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE 1284' - 1308' Waw Fruitland Sand, PC Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No Compensated Neutron, GR, CCL (Report all strings set in well) 28 CASING RECORD AMOUNT PULLED CEMENTING RECORD CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 50 sx (59 cf) Class B w/ 2% CaCl 7' 20# 138' KB 8 3/4" Lead: 80 sx (164.8 cf) Class B w/ 2% 4 1/2' 10.5# 1389' KB 6 1/4" Sodium Metasilicate Tail: 100 sx (118 cf) Class B w/ 2% CaCl TUBING RECORD LINER RECORD DEPTH SET (MD) PACKER SET (MD) SACKS CEMENT SIZE SIZE TOP (MD) BOTTOM (MD) SCREEN (MD) 2 3/8' 1306' KB ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 1284' - 1308' KB with a total of 96 0.5" holes 1284' - 1308' KB 360 bbl 20# XL base fluid in 70Q foam 7056# 40/70 sand and 62,824# 12/20 sand. PRODUCTION 33.4 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) WELL STATUS (Producing or DATE FIRST PRODUCTION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

CHOKE SIZE

18/64"

CASING PRESSURE

(Sold, used for fuel, vented, etc.)

DATE 10/09/01

Bruce E. Delventhal

shut-in)

GAS-OIL RATIO

OIL GRAVITY-API (CORR.)

*(See Instructions and Spaces for Additional Data on Reverse Side)

Flowing

OIL BBL.

O

OIL-BBL.

0

Vice President

PROD'N, FOR

TEST PERIOD

CALCULATED

TITLE

24-HOUR RATE

HOURS TESTED

24

8/29/2001

8/30/2001

15
34. DISPOSITION OF GAS

LIST OF ATTACHMENTS

DATE OF TEST

FLOW. TUBING PRESS

Vented

WATER--BBL

1

WATER-BBL

TEST WITNESSED BY

GAS--MCF

45

GAS--MCF

45

OR RECORL

	Pictured Cliffs	Fruitland Coal	FORMATION	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	1284'	1255'	TOP	rval tested, cushion used, ti
	TD	1278'	воттом	me tool open, flov
			DESCRIPTION, CONTENTS, ETC.	sed, time tool open, flowing and shut-in pressures, and
		NAME		38.
		VERT. DEPTH	7	GEOLOGIC MARKERS