District I

P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

OIL CONSERVATION DIVISION

P.O. Box 2088

Submit to Appropriate District Office

Previous Operator Signature

1	AMENDED REPORT 1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. Operator name and Address 1. OGRID Number 1. OGRID	AMENDED REPORT	District IV P.O. Box 2088, Santa Fe, NM I. Redwolf Productio	87504-2088		Sa	inta Fe, N	3 NA 975 NA				
1	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1. Operator masses and Address Redwolf Productions, Inc. P.O. Box 5382 Redwolf Productions, Inc. P.O. Box 5382 3. Reasons for Filing Code NW 4. ATT Number 4. ATT Number 4. ATT Number 5. Post Nume 6. Post Code 8. Toporty Code 2. 23356 C. Toporty Code 2. 23356 C. Toporty Code 2. 250 11. 10 Surface Location 11. or Surface Location 11. or let no. 12. Section 12. 25 ZoN 12. W 13. Number 14. ATT Number 15. County 15. Post Nume 16. County 16. Toporty Code 17. Post Number 18. ATT Number 18. ATT Number 19. North 18. ATT Number 19. North 18. ATT Number 19. North 19. Toporty Code 2. ZoN 11. Date Code 19. Toporty Code 10. A Toporty Code 10. A Toporty Code 11. A Toporty Code 12. Loc Code 13. Producing Multiple Code 14. Code 15. County 16. County 17. A Loc Code 18. A Toporty Code 18. A County Code 19. Code 19. A Toporty Code 19. A Toporty Code 19. A Loc Code 19. A Loc Code 19. A Toporty Code 19. A Loc Code	Redwolf Production, Inc. 1 Operator name and Address 2 Operator name and Address 3 Ope	P.O. Box 2088, Santa Fe, NM I. Redwolf Production					41VI 0/304-	-2088			
County C	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSFORT 1 Operative name and Address Redwolf Production, Inc. P.O. Box 5382 Farmington, New Mexico 87499 4 ATI Number 30-045-30593 Waw Prulland Sand, PC 7 Property Code 23356 Crockett 1. 10 Surface Location Lit. relata. Section Tornship D 25 26N 12W Range Lot. Idn. Peet from the Number, North Satisface Location Lit. relata. Section Tornship Tornship Range Lot. Idn. Peet from the Number, North Satisface Location Lit. relata. Section Tornship To the Surface Location Lit. relata. Section Tornship Range Lot. Idn. Peet from the Number, Number and Number, North Satisface Location Lit. relata. Section Tornship Range Lot. Idn. Peet from the Number, Number and Number, Number and Number, Number and Address Tornship To the Surface Location Lit. relata. Section Tornship Range Lot. Idn. Peet from the Number, Number and Number, Number and Address Tornship Tornship Tornship Range Lot. Idn. Peet from the Number, Number and Number, Number and Address Tornship Tornship	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	I. Redwolf Production								AMEND	ED REPORT
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