

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

Redwolf Production, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 5382 Farmington, NM 87499

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements)

At surface 1955' FSL, 1440' FEL

At top prod. interval reported below

At total depth

14. PLANT NO.

30-045-30594

DATE ISSUED

4/10/2001

15. DATE SPUNDED

5/15/2001

16. DATE T.D. REACHED

5/17/2001

17. DATE COMPL. (Ready to prod.)

7/10/2001

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6165' GR

19. ELEV. CASINGHEAD

6166'

20. TOTAL DEPTH, MD & TVD

1374' KB

21. PLUG, BACK T.D., MD & TVD

1329' KB

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION ... TOP, BOTTOM, NAME (MD AND TVD)*

1232' - 1256' Waw Fruitland Sand, PC

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron, GR, CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	139' KB	8 3/4"	55 sx (65 cf) Class B w/ 2% CaCl	
4 1/2"	10.5#	1374' KB	6 1/4"	Lead: 125 sx (257.5 cf) Class B w/ 2% Sodium Metasilicate	
				Tail: 100 sx (118 cf) Class B w/ 2% CaCl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1312' KB	

31. PERFORATION RECORD (Interval, size and number)

1232' - 1256' KB with a total of 96 0.5" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1232' - 1256' KB	360 bbl 20# XL base fluid in 70Q foam
	10180# 40/70 sand and 57740# 12/20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)						WELL STATUS (Producing or shut-in)
8/29/2001	Flowing						SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N, FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/30/2001	24	18/64"	→	0	42	1	
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
15	15		→	0	42	1	

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Bruce E. Delventhal

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bruce E. Delventhal

TITLE

Vice President

DATE

10/09/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

OR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1198'	1224'				
Pictured Cliffs	1232'	TD				