

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078433	
2. Name of Operator CONOCO INC.		If Indian, Allottee or Tribe Name	
Contact: YOLANDA PEREZ E-Mail: yolanda.perez@usa.conoco.com		Unit or CA/Agreement, Name and/or No.	
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		8. Well Name and No. NEWSOM 16E	
3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090		9. API Well No. 30-045-30682	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26N R8W NWNW 1100FNL 1185FWL		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing has been set in the above mentioned well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9337 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/27/2001 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 11/27/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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NMOCD

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END OF WELL SCHEMATIC



Well Name: NEWSOM 16E
API #: 30-045-30682

Spud Date: 11/11/01
Spud Time: 1330 HRS

TD Date: 11/18/01
Rig Release Date: 11/19/01

Surface Casing

Date set: 11/12/01
Size 9 5/8 in
Set at 470 ft # Jnts: 11
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 470 ft
TD of surface 475 ft

Notified BLM @ 1253 hrs on 11/10/01
Notified NMOCD @ 1255 hrs on 11/10/01

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

Cement Date cmt'd: 11/12/01
300 sks Class H + 2% Ca Cl +
1/4 #/sk Flocele. Mixed @ 16.5 ppg
1.07 cuft/sx.

Displacement vol. & fluid: 35.5 bbls FW
Time Plug Bumped: 0309 HRS
Pressured Up to on Plug: SEE COMMENTS
Returns during job: X Yes No
CMT Returns to surface: 25 BBLS
Floats Held: Yes No
W.O.C. for 24 hrs (plug bump to drlg cmt)

DV TOOL

3364 ft

CMT Basket
3386 ft

Production

Cement - 1st Stage Date cmt'd: 11/8/01
Lead: 360 sx Class H w/3%, Econo-Lite
10 #/sx Silicate Lite & 1/2 #/sx Flocele
Mixed @ 11.4 ppg & 2.83 cuft/sx.
Tail: 130 sx 50/50 POZ H w/3% Gel,
0.4% Halad-344, 0.2% CFR-3, 0.1%
HR-5, 10 #/sx Silicate Lite & 1/2 #/sx
Flocele Mixed @ 12.8 ppg & 1.7 cuft/sx
Displacement vol. & fluid: SEE COMMENTS
Time Plug Bumped: 0900 HRS
Pressured Up to on Plug: 1580 PSI
Returns during job: x Yes No
CMT Returns to surface: 60 BBLS
Floats Held: x Yes No

Production

Cement - 2nd Stage Date cmt'd: 11/8/01
Lead: 490 sx Class H w/3%, Econo-Lite
10 #/sx Silicate Lite & 1/2 #/sx Flocele
Mixed @ 11.4 ppg & 2.83 cuft/sx.
Tail: N/A
Displacement vol. & fluid: 55.5 BBLS FW
Time Plug Bumped: 1432 HRS
Pressured Up to on Plug: 1875 PSI
Returns during job: x Yes No
CMT Returns to surface: 38 BBLS
Floats Held: X Yes No

Production Casing

Date set: 11/19/01
Size 4 1/2 in
Set at 6695 ft
Wt. 10.5 ppf Grade J-55 from 0 to 6695 ft
Wt. ppf Grade from to ft
Hole Size 7 7/8 in Jnts: 154
Wash Out: 85 % Pups: 2
Est. T.O.C. 0 ft
Marker jnt @ 6241 ft
Marker jnt @ 6226 ft
FC 6607 ft
Csg Shoe 6695 ft

Notified BLM @ 0745 hrs on 11/18/01
Notified NMOCD @ 0748 hrs on 11/18/01 TD 6,700 ft

COMMENTS:

Surface: Did not run float or baffle plate.
Displaced to calculated 445'. Shut in cementing head w/ 167 psi for 4 hours.
Production: Displacements: 1st Stage - 70.0 bbls. FW & 38.0 bbls. 9.0 ppg Mud.

HYDARULIC DV TOOL OPENED @ 2930 PSI & CLOSED @ 1300 PSI.

CENTRALIZERS:

Surface: 460', 425', 359', 259', 175' & 98'
Total: 6
Production: 6683', 6650', 6629', 6585', 6498', 6312', 6225', 6074', 5640', 5206', 4772', 4340', 3906', 3430', 3342', 2909', 2476',
2045', 1613', 1183', 427' & 384'
Total: 22