

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078433
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090		8. Well Name and No. NEWSOM 18E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26N R8W SENW 1800FNL 1450FWL		9. API Well No. 30-045-30687
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recombine
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco Inc. has set casing on the above mentioned well as per the attached wellbore schematic.

Cement Bond Log will be run to determine TOC on production csq.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10075 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington

Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission) <i>Yolanda Perez</i>	Date 01/16/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

NEWSOM 18E

Spud Date: 25-Nov-01

Rig Release Date: 6-Dec-01

API #: 3004530687

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 11/25/01

Size 9 5/8 in

Set at 500 ft # Jnts: 11

Wt. 36 ppf Grade J-55

Hole Size 12 1/4 in

Wash Out 100 %

Est. T.O.C. 0 ft

Csg Shoe 500 ft

TD of surface 520 ft

☒ New
☐ Used
Cement Date cmt'd: 11/25/01

Lead :

Tail : 235 sks TYPE III + 2% CACL2 + 25

lb/sk Cello Flake (59 bbls, 14.5 ppg)

Displacement vol. & fluid.: 36 bbls wtr

Bumped Plug at: 11/25/2001 16:05 HRS

Pressure Plug bumped: 175 PSI

Returns during job: Yes

Returns to surface: 18 BBLS

Floats Held: Yes ☒ No

W.O.C. for 16.5 hrs (plug bump to drlg cmt)

Intermediate Casing Date set: _____

Size _____ in

Set at _____ ft # Jnts: _____

Wt. _____ ppf Grade _____

Hole Size _____ in

Wash Out _____ %

Est. T.O.C. _____

Csg Shoe _____ ft

TD of intermediate _____ ft

☐ New
☐ Used
Cement

W.O.C. for _____

Production Casing Date set: 12/06/01

Size 4 1/2 in

Wt. 10.5 ppf Grade J-55 from 0 to 6765 ft

Wt. _____ ppf Grade _____ from _____ to _____ ft

Hole Size 7 7/8 in # Jnts: 157

Wash Out 60 %

Est. T.O.C. 500 ft

Marker jnt @ 6248 ft

Marker jnt @ _____ ft

FC 6676 ft

Csg Shoe 6765 ft

☒ New
☐ Used
Cement Date cmt'd: 12/06/200

Lead : 262 SKS Prem Lite HS FM+3#/sk cse+3% I

DVV 392sks Premium lite +54 sks type111

12.5/14.5 PPG/ + 25 LBS/SK CELLO FLAKE + 4%

.65% FL-52 + .3% R-3 +3 LB/SK CSE: +10.63 GPG

Displacement vol. & fluid.: 106.5 BBLS 2% KCL

Bumped Plug at: 12/6/2001 16:08

Pressure Plug bumped: 1480

Returns during job: mud

Returns to surface: no cement

Floats Held: ☒ Yes ☐ No

Mud Wt. @ TD 8.9 ppg

TD 6,765 ft

COMMENTS:

Surface: CIRC 18 BBLS TO SURFACE

Intermediate:

Production: NO CEMENT TO SURFACE. 600 PSIG LIFT ON DV STAGE. GOOD CIRCULATION.

CENTRALIZERS:

Surface: 1 10' off bottom & 1/1 to surface.

Total: 5

Intermediate:

Total:

Production: 1- 10' off bottom, 1/2 jts for 4 centralizers, 1/4 jts to surface.

Total: 40