

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)*
At Surface 1980' FNL & 660' FEL, SECTION 25, T26N, R12W

At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NO-G-0006-1391

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO ALLOTTED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
JOHN #1

9. API WELL NO.
30-045-30692

10. FIELD AND POOL OR WILDCAT
WAW Fruitland Sand Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
H, SEC 25, T26N, R12W

14. PERMIT NO. _____ DATE ISSUED 09/10/01

12. COUNTY OR PARISH SAN JUAN 13. STATE NM

15. DATE SPUDDED 09/21/01 16. DATE T.D. REACHED 09/25/01 17. DATE COMPL. (Ready to prod.) 10/20/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6125' GR 19. ELEV. CASINGHEAD 6124'

20. TOTAL DEPTH, MD & TVD 1365' MD 1317' TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1365' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

1216'-1223' GL-MD, PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER GR/CAL/CDN/TDL/AIT 09/25/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 10/

27. WAS WELL CORED NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	134.20'	8 3/4"	SURFACE, 50 SX CL "B"	
4 1/2" J-55	10.5#	1361.66'	6 1/4"	LEAD, 110 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1262'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1216'-1223'	.41"	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1216'-1223'	500 GALS 7 1/2% HCL
1216'-1223'	PAD 3,132 GAL 20# GEL+45,400#
	20/40 BRADY W/ 14,510 GAL 20#
	CROSSLINKED GEL

33.* PRODUCTION

DATE FIRST PRODUCTION 10/20/01 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING, 1 1/2" ROD PUMP WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10/22/01 HOURS TESTED 24 CHOKE SIZE 1/8" PROD. FOR TEST PERIOD 0 OIL-BBLS. 5 GAS-MCF. 130 WATER-BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 10 CASING PRESSURE 1 CALCULATED 24-HOUR RATE 0 OIL-BBL. 5 GAS-MCF. 130 WATER-BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE TEST WITNESSED BY

35. LIST OF ATTACHMENTS
LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 10/15/01

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael T. Hano TITLE ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	175'					
Kirtland	290'					
Fruitland	941'					
Pictured Cliffs	1216'					
T.D.	1365'					