

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other ☐

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface 715' FSL & 2405' FWL, SECTION 24, T26N, R12W

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
09/25/01

15. DATE SPURRED 09/29/01 16. DATE T.D. REACHED 10/02/01 17. DATE COMPL. (Ready to prod.) 10/17/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6151' GR

20. TOTAL DEPTH, MD & TVD 1400' MD 1352.80 MD 21. PLUG BACK T.D., MD & TVD 1352.80 MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1400'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
1250-1267' GL-MD, FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN
HALLIBURTON GR/CAL/HRI/SDL 10/02/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 10/09/01

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	134.20'	8 3/4"	SURFACE, 50 SX CL "B"	
4 1/2" J-55	10.5#	1397.90'	6 1/4"	LEAD, 110 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1294'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1250'-1267'	.41"	4JSPF		1250'-1267'	1000 GALS 7 1/2% HCL
				1250'-1267'	PAD 10,348 GAL 20# GEL+73,237#
					20/40 BRADY W/ 27,094 GAL 20#
					CROSSLINKED GEL

33. PRODUCTION							
DATE FIRST PRODUCTION 10/17/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/2" ROD PUMP					WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 10/18/01	HOURS TESTED 24	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD 0	OIL--BBL. 5	GAS--MCF. 200	WATER--BBL. 200	GAS-OIL RATIO
FLOW. TUBING PRESS. 10	CASING PRESSURE 1	CALCULATED 24-HOUR RATE 0	OIL--BBL. 5	GAS--MCF. 200	WATER--BBL. 200	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS
LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 10/09/01

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Michael J. Hanson TITLE ENGINEER DATE 11/4/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	237'					
Kirtland	332'					
Fruitland	1079'					
Pictured Cliffs	1272'					
T. D.	1400'					